



December 4, 2024

Re: **Executive Board Meeting: Wednesday, December 11<sup>th</sup> at 2:00 p.m.**  
**Board of Directors Meeting: Thursday, December 12<sup>th</sup> at 10:00 a.m.**

Dear IMEA Board of Directors:

IMEA Board meetings have returned to their pre-pandemic format with in-person quorums and voting required at the IMEA offices in Springfield. Remote access to the meeting is available for listening purposes only using the Microsoft Teams webinar system and that information is on the bottom of the agendas.

In addition to the regular series of reports, the IMEA Board will consider the approval of the regulatory credit related to funds for decommissioning IMEA-owned baseload generation and the IMEA Risk Management Policy.

Other action items will include designated check signing authorization by IMEA officers and management members.

IMEA Staff will also give updates on the IMEA Sustainability Plan, the IMEA REC Program and the Energy Efficiency & Conservation Program along with considering the annual Demand Response and Load Management Initiative Offer prices.

Please feel free to contact me should you have questions and stay safe!

Sincerely,

Kevin M. Gaden  
President & CEO

Attachments

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
EXECUTIVE BOARD MEETING  
Wednesday, December 11, 2024 @ 2:00 p.m.**

Manner of Attendance: Participation in this meeting will be available in person only for both members and the general public. There will be an opportunity for public comment in person at the meeting. In addition, as an accommodation to Board members that cannot physically attend and the general public, a webinar broadcast of the meeting will be available live in listen-only mode.

**AGENDA**

Call to Order  
Roll Call  
Approval of Minutes – 10/23/24  
Opportunity for Public Comment

**Old Business**

1. Update on Solar Projects
2. Update on Legal Matters
3. Other old business

**New Business**

1. Update on IMEA Renewable Energy Credit Program
2. Consideration & Approval of Annual Demand Response and Load Management Initiative Offer Prices
3. Resolution #24-12-934 – Approving Regulatory Credit Related to Funds for Decommissioning IMEA-Owned Baseload Generation
4. Resolution #24-12-935 – Designating Authorized Signatories on the Accounts of the Illinois Municipal Electric Agency
5. Resolution #24-12-936 – Adopting Revised IMEA Risk Management Policy
6. Resolution #24-12-937 – Continuing the IMEA Energy Efficiency & Conservation Program
7. Resolution #24-12-938 – Continuing the IMEA Electric Vehicle Charging Station & Electric Vehicle Program
8. Update on IMEA Sustainability Plan
9. Other new business
10. Adjourn

Calling for a motion to go into Executive Session for one of the following reasons:

- Discussion of IMEA litigation
- Discussion of the purchase, sale or delivery of electricity
- Discussion of personnel matters

**WEBINAR PARTICIPATION** - Please use the link below to register:

<https://events.gcc.teams.microsoft.com/event/fd45b043-c9c1-4f2b-9fc3-940e39b6631c@244964f4-143f-41af-a3ee-b94b50296820>

After registering, you will receive a link via email to join the meeting. Should you have any questions regarding this process, please reach out to Glenn Cunningham or Adam Baker at (217) 789-4632.

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
BOARD OF DIRECTORS MEETING  
Thursday, December 12, 2024 @ 10:00 a.m.**

Manner of Attendance: Participation in this meeting will be available in person only for both members and the general public. There will be an opportunity for public comment in person at the meeting. In addition, as an accommodation to Board members that cannot physically attend and the general public, a webinar broadcast of the meeting will be available live in listen-only mode.

**AGENDA**

Call to Order  
Pledge of Allegiance  
Roll Call  
Approval of Minutes –10/24/24  
Opportunity for Public Comment  
Treasurer’s Report  
President & CEO Report  
    a. Legislative update

**Old Business**

1. Update on Operations
2. Update on Trimble County
3. Update on Prairie State
4. Update on Local Generation/Transmission
5. Update on Solar Projects
6. Update on Legal Matters
7. Other old business

**New Business**

1. Update on IMEA Renewable Energy Credit Program
2. Consideration & Approval of Annual Demand Response and Load Management Initiative Offer Prices
3. Resolution #24-12-934 – Approving Regulatory Credit Related to Funds for Decommissioning IMEA-Owned Baseload Generation
4. Resolution #24-12-935 – Designating Authorized Signatories on the Accounts of the Illinois Municipal Electric Agency –
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6. Resolution #24-12-937 – Continuing the IMEA Energy Efficiency & Conservation Program
7. Resolution #24-12-938 – Continuing the IMEA Electric Vehicle Charging Station & Electric Vehicle Program
8. Update on IMEA Sustainability Plan
9. Other new business
10. Adjourn

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# ILLINOIS MUNICIPAL ELECTRIC AGENCY

## REPORT OF EXECUTIVE BOARD MEETING

WEDNESDAY, OCTOBER 23, 2024

A regularly scheduled meeting of the Executive Board of the Illinois Municipal Electric Agency was held in person pursuant to proper notice at the IMEA headquarters building, 3400 Conifer Drive, Springfield, Illinois on October 23, 2024. Chairman Cory Sheehy called the meeting to order at 2:00 p.m. Roll call was taken which showed a quorum was present. Participation in this meeting was available in person only for both members and the general public, however, as an accommodation to members that could not physically attend and the general public, a webinar broadcast of the meeting was made available live in listen-only mode.

The Report of August 28, 2024 was moved for approval by Brian Groth and seconded by Pat McCarthy. The motion carried by unanimous roll call vote.

Opportunity for Public Comment: Chairman Cory Sheehy stated that pursuant to the Open Meetings Act, any person attending this meeting shall be permitted an opportunity to comment. Questions during the rest of the meeting are reserved for Board members. He then asked if anyone from the public would like to make a comment. Hearing none, Chairman Sheehy proceeded with the meeting.

### OLD BUSINESS

Update on Solar Projects – Eric Weinant reported that all of the solar panels have been installed at Marshall and Princeton. The electrical wiring is nearly done and switchgear deliveries are scheduled for November. The projects in Marshall and Princeton are on track for commercial operation by the end of 2024. He stated that installation of the racking is underway in Oglesby and the project is expected to be online by Spring of 2025.

Eric Weinant reported that IMEA is partnering with SolAmerica to take advantage of USDA PACE partially forgivable loans for behind the meter solar projects in Carmi, Highland and Metropolis; however, negotiations continue between SolAmerica and the USDA regarding funding commitments. He stated that the Board had approved moving forward with these projects at the August Board meeting, although a funding commitment from USDA is required to execute the Power Purchase Agreements. IMEA Staff is working with another member for an alternative site to the Rantoul site which was deemed unfeasible and Lease Agreement negotiations between the member and SolAmerica are underway. He explained that SolAmerica would pay for the Interconnection Study to determine the site's feasibility, and if it is, IMEA Staff would then seek the Board's approval to move forward. Weinant emphasized that these projects are dependent upon USDA funding.

Update on Legal Matters – General Counsel Troy Fodor reported on the following matters:

- Sierra Club v. Prairie State Generating Company, LLC (filed March 22, 2023) – PSGC filed a Motion to Dismiss on May 23, 2023. The Court denied the Motion to Dismiss on August 9, 2024

and PSGC filed an Answer on September 23, 2024. The PSGC Legal team is proceeding with discovery in this case.

- Prairie State Generating Company LLC v. Illinois Environmental Protection Agency (PCB No. 25-11) – PSGC filed a Permit Appeal with the Illinois Pollution Control Board on August 30, 2024 based on the IEPA’s failure to take final action on Prairie State’s Clean Air Act Permit Program application. The IEPA filed an Answer on October 4, 2024. Awaiting the outcome.
- North Dakota, et al. v. EPA (Case No. 24-1119) – Several States Attorney Generals’ offices along with industry groups challenged the EPA’s April 25<sup>th</sup> greenhouse gas/hazardous air pollutant emissions rules. The DC Circuit Court rejected an emergency stay for the rules and an emergency appeal was filed with the U.S. Supreme Court. The U.S. Supreme Court denied the emergency appeal on October 4, 2024.
- West Virginia, et al. v. EPA (Case No. 24-1120) – A number of States’ Attorneys Generals’ offices, several trade associations, IOUs, co-ops, generator owners and labor unions challenged the EPA’s baseload coal plant emissions rule. An Amicus Brief by MISO, PJM, SPP and ERCOT supporting the Petitioners was filed in the DC Circuit Court on September 13, 2024. An emergency appeal for the initial Applications for Stay was denied by the Supreme Court on October 16, 2024. Litigation over the rule itself continues in the DC Circuit Court.
- Public Citizen, Inc. et al. v. Midcontinent Independent System Operator, Inc. et al. (Docket No. EL 15-70-003 et al.) – This case involved the MISO’s 2015/2016 auction results for Zone 4 and Dynegy’s alleged market manipulation. FERC found that the Zone 4 clearing price was higher than expected, but not unjust and unreasonable in 2021. The DC Circuit Court remanded FERC’s finding because FERC did not adequately explain why the clearing price was just and reasonable as it related to Dynegy’s conduct. Dynegy requested a rehearing of FERC’s 2022 Remand Report and FERC denied the request. FERC ordered settlement procedures which are currently ongoing. IMEA is closely monitoring the settlement negotiations.
- MISO Filing to Reform Resource Accreditation Requirements (Docket No. ER24-1638) – MISO proposed to change how it accredits resources due to a changing resource mix and changing load profiles in the MISO region. IMEA intervened and filed a Limited Protest against MISO’s accreditation methodology in April 2024. FERC issued a Deficiency Letter requiring MISO to respond to IMEA and others’ concerns in July 2024. MISO submitted a compliance filing answering the Deficiency Letter in August 2024. Currently awaiting FERC response/approval.
- MISO Filing Regarding Wholesale Connection Agreement (WCA) and Construction Agreement (CA) between Ameren Illinois Company, IMEA and the City of Oglesby (Docket No. ER24-3036) – MISO filed the WCA and CA on behalf of Ameren with FERC which establishes the terms and conditions for the wholesale interconnection between Ameren, IMEA and Oglesby. IMEA intervened on October 2, 2024.
- Commonwealth Edison Filing Revising its Attachment H-13 (Docket No. ER24-2890) – Filed August 28, 2024, ComEd proposes to designate co-located load as Network Load if it does not have a Point-to-Point Transmission Service arrangement. ComEd’s filing is identical to tariff changes proposed and filed across all of Exelon’s regulated utilities. The Distribution utility/Load Serving Entity will be required to install metering equipment on co-located, end-use customers to measure gross load. Several protests were filed by industrial and labor groups. IMEA intervened, but did not protest on October 2, 2024.
- PJM Filing Regarding Energy Efficiency Participating in Capacity Market (Docket No. ER24-2995) – Filed September 6, 2024, PJM proposes to remove Energy Efficiency Resources (EERs) from its capacity market. PJM’s rationale was that EERs provide no meaningful load benefit worth

being paid for by PJM customers. Several comments and protests were filed by IMM, PJM Market Participants, distributed energy providers and environmental groups. IMEA intervened, but did not protest on September 27, 2024.

- PJM Filing to Delay Capacity Auction (Docket No. ER25-118) – On October 15, 2024, PJM filed a request for waiver to delay its upcoming auctions which will affect the next 4 delivery years.
- FERC Final Rule on Compensation for Reactive Power (Docket No. RM22-2; Order No. 904) – FERC entered an Order on October 17, 2024 to eliminate charges by transmission providers and payments to generators for reactive power in the standard power factor range. MISO has already eliminated these charges. This will net positively affect IMEA costs and revenues related to reactive power in PJM.
- Ameren Illinois 2025 Transmission Rates – The Ameren Net Plant increased by over \$500 million. Ameren Total Expenses are up 23% and the Net Revenue Requirement is up 18.9%. Other transmission owners in the Ameren Pricing Zone had increases. The Net Result equates to a 20.9% increase for Ameren Pricing Zone starting January 1, 2025.
- Return on Equity (ROE) Case for MISO Transmission Owners – On October 17, 2024, FERC entered its Order on Remand from the US Court of Appeals which eliminated the Risk Premium model from its Return on Equity methodology. This reduces Ameren’s ROE from 10.02% to 9.98%. Refunds will go back to November 2013 and are to be paid by December 1, 2025.
- Chatham SERC Registration – Chatham’s Transmission Owner (TO) registration documents and IMEA’s deregistration as Distribution Provider (DP) documents were submitted to SERC. Receipt was confirmed by SERC on September 15, 2024. The first round of SERC Data Requests was received October 2, 2024 and IMEA Staff will work with Chatham and its consultant to provide the required responses.

## NEW BUSINESS

Altorfer’s Request to Assign St. Charles and Rantoul #1 Solar PPA’s – General Counsel Troy Fodor reported that Altorfer Corporation is the owner/contract counterparty on the Behind the Meter (BTMG) solar projects in St. Charles and Rantoul. He stated that Altorfer had advised IMEA Staff that it would like to move the St. Charles and Rantoul #1 (the Rantoul #2 project is not yet eligible) off its books to free up capital either by IMEA exercising its option to purchase or by assigning the projects and PPAs to another counterparty. IMEA Staff analyzed the cost of the buy-out option along with anticipated maintenance and replacements costs and decided not to pursue the buy-out option at this time. Fodor explained that Altorfer proposed assigning the projects to HWS Energy Holding LLC. IMEA Staff will support this assignment if the PPAs were amended to provide for collateral posting by both Altorfer and HWS and for Altorfer to remain liable for the PPAs if Altorfer’s assignee breached. He stated that after the final details are worked out, IMEA Staff intends to amend the PPAs and then consent to the assignment.

Resolution #24-10-929 – Approving the Form of Wholesale Connection Agreement with Ameren Illinois for IMEA Members Interconnected to the Ameren Illinois System – Rakesh Kothakapu reported that the Wholesale Connection Agreement (WCA) for Oglesby was filed at FERC and work continues to get WCAs completed for all IMEA’s other members connected to Ameren. Ameren provided 10 draft WCAs for members first with members that have one delivery point. Those members are in the process of reviewing the agreements and seeking approval from their city councils. He explained that Ameren is requiring a separate WCA with each of the IMEA members whose

electric distribution system is directly connected to Ameren's wholesale distribution system. The form of Oglesby's WCA which was approved in the April 2024 IMEA Board meeting will be the same for all IMEA members connected to the Ameren wholesale distribution system except for members' individual distribution system configurations and characteristics. He explained that as a bundled power and delivery service provider, IMEA is also a signatory of these agreements. This Resolution accepts and approves the form of the WCA Agreement with Ameren that IMEA previously accepted, approved and authorized for execution with the City of Oglesby. Bob Coble moved to approve Resolution #24-10-929, seconded by John Tolan. The roll call vote showed all in favor.

Waiver of Section 4(E) of the Capacity Purchase Agreement for Rantoul Generating Units #15 and #16 – CEO Gaden explained the circumstances leading up to this waiver request which began in November 2023 and included multiple attempts by the Village to remedy the situation by fixing its transformer over the past year which is the reason its two dedicated generators have been unavailable. He explained that the Village of Rantoul is asking the IMEA Board for a waiver of the 12-month penalty provision in Section 4(E) of the Capacity Purchase Agreement to allow time to replace the transformer necessary for Units #15 and #16 to run. IMEA Staff recommends this Waiver be granted allowing the Village of Rantoul an additional 12 months starting November 15, 2024 to bring Units #15 and #16 back in service by replacing the transformer. Dan Cook made a motion to approve Rantoul's Waiver of Section 4(E) of the Capacity Purchase Agreement for Units #15 and #16. The motion was seconded by Bob Coble and carried by unanimous roll call vote.

Compensation Recommendations from IMEA Generation Committee Meeting – Rakesh Kothakapu gave an overview regarding capacity credits for member-owned Behind the Meter Generation (BTMG). He reported on the results from the IMEA Generation Committee Meeting which was held on September 25, 2024 and the recommendations which were unanimously approved are as follows: (1) Adjusting the production component to \$2.20/kW month over time, phased in with increments of \$0.20/kW-month over 5 years for non-steam units starting in FY2026 and adjusting the production component to \$3.60/kW month over time, phased in with increments of \$0.20/kW-month over 8 years starting in FY2026 for steam units. (2) Adding the base component of \$2.00/kW-month for dedicated resources currently not receiving it over time, phased in with \$0.40/kW-month increments starting in FY 2026 over 5 years ending in 2030. (3) Allowing new/existing resources to become dedicated resources up to the Member's peak amount. (4) Create a program for additional compensation for members with Quick Start, Dual Fuel and High Efficiency fully-staffed units that would get paid an additional incentive beyond the base component due to higher dispatchability inside the marketplace. Upon approval of these recommendations, IMEA Staff will update the IMEA Member Generation Policy to include these recommendations and seek approval of an updated IMEA Member Generation Policy from the IMEA Board at an upcoming meeting and prepare to budget for these changes in the IMEA FY25/26. Dan Cook made a motion to approve these four recommendations as presented. Mike Kirk seconded the motion and the roll call vote was unanimous.

Kothakapu then discussed the differences in dispatch protocols between MISO and PJM resources primarily due to differing RTO requirements, how they are processed, what the RTOs define as capacity and why PJM units are called more often than MISO. He reported on a recent ComEd filing would require that all generation must be reported to PJM for billing purposes. In anticipation of the outcome of this filing and in order to recognize and compare the differences, IMEA Staff is considering an adjustment to the fixed production adder based on the difference in dispatch between



MISO and PJM resources. Kothakapu explained that since the number of dispatches are not known until the end of the fiscal year, the compensation would be adjusted the following fiscal year to avoid retroactive payments. He stated that IMEA Staff is only recommending this as a concept and will explore additional details regarding compensation levels based on the outcome of the ComEd filing.

Resolution #24-10-930 – Approving Baker Tilly US, LLP to Perform Audit of Fiscal Year Ending April 30, 2025 – Chris Wise stated that Baker Tilly’s engagement letter shows less than a 3% increase over last year’s audit fee and stated this amount continues to be very low compared to fees paid by other joint action agencies. Baker Tilly will also perform IPEA’s audit (subject to IPEA’s approval) at the same time as IMEA’s audit. Pat McCarthy moved to approve this Resolution, seconded by Brian Groth. The Resolution was approved by unanimous roll call vote.

Annual Review of Revenue Requirements for IMEA Rate Schedule B – CFO Chris Wise stated that IMEA reviews the Schedule B rates annually to ensure revenue sufficiency. He reviewed the steps involved in the annual review process to include reviewing Debt Service coverage obligations, operating cash needs, transmission increases and the need to collect transmission costs through the transmission rate and not the energy cost adjustment. Wise reported that the outcome of this review demonstrated that the Debt Service Coverage and level of operating cash are sufficient, and both remain above the targeted level, although the transmission charges need to be adjusted to reflect current transmission costs. Wise recommended that the DSC in Rate Schedule B be increased to recover the transmission rate increases by Ameren and ComEd for 2025 as well as the increase necessary to account for the transmission cost increases from the previous year that were not sufficient. He presented the proposed Delivery Service Charge (DSC) changes for delivery at less than 100 kV and above along with a kW-month breakdown of the increase. Wise presented charts showing the rise in IMEA’s transmission costs over the past 10 years, a bar chart reflecting the effect of transmission on Member average cost along with a chart detailing dollar amounts and percentages of member average cost increases.

Ordinance #24-10-931 – Chris Wise reported that the proposed Rate Schedule B reflects an increase to the Delivery Service Charge. This will adjust the rate to account for Ameren and ComEd pricing zone increases and ensures that current transmission costs are collected through the Delivery Service Charge and not the IMEA cost adjustment mechanism. This will also update Rate Schedule B to add language to establish and begin the collection of a decommissioning fund. Bob Coble moved to approve this Ordinance, seconded by Dan Cook. A unanimous roll call vote showed all in favor.

Ordinance #24-10-932 – Approval of Extension of Economic Development Rate Schedules B-2, B-6 and B-7 and Continuing the Suspension of Load Retention Rate B-4 – Jon Wygant explained that IMEA’s Economic Development and Load Retention rates are reviewed by staff annually and approved by the Board each year. IMEA Staff takes into consideration the balancing of current market conditions along with the long-term value of adding new electric loads to the IMEA portfolio. IMEA Staff is recommending the 2025 economic development rate offerings remain the same as the approved 2024 rates. He explained that any customer already receiving an approved economic development rate will remain subject to the terms of their approved rate agreement. Each year, the new Board-approved economic development rates only apply to those new or expanding customers who are approved for an economic development rate that year. Wygant reviewed the existing economic development rates as follows:

Schedule B-2 applies to new or expanding commercial/light industrial loads with a minimum monthly Peak Demand level of 200 kW and above and a monthly load factor of 60% or greater.

Schedule B-4 (when available) is available for use with existing “at risk” electric customers with demands of over 1,000 kW. Staff recommends this rate continue to remain suspended for 2025.

Schedule B-6 applies to new or expanding large demand medium load factor loads with a minimum monthly Peak Demand level of over 1,000 kW and a monthly load factor level of 60% or greater. Customers are required to prove the creation of a minimum of 20 new full-time equivalent jobs in the participating member community. The discount rate is limited to a maximum monthly peak demand level of 25,000 kW or less for the qualifying loads. Large electric demand customers above that level might require special energy/capacity considerations in order to serve and would be subject to Board approval.

Schedule B-7 is available to new or expanding very large demand high load factor loads with a minimum monthly peak demand level of 3,000 kW or greater and a monthly load factor level of 80% or greater. Customers are required to create a minimum of 20 new full-time equivalent jobs. A maximum monthly peak demand level of 25,000 kW or less is required. John Tolan made a motion to approve Ordinance #24-10-932 to continue offering IMEA economic development rates and the continued suspension of the load retention rate for 2025. The motion was seconded by Pete Suhr and the motion carried by unanimous roll call vote.

Resolution #24-10-933 – Authorizing Execution of Contract for Power Supply from New 150 MW Solar Project – CEO Gaden stated that the IMEA Board had unanimously approved Staff to proceed with negotiating the terms for a 20-year PPA with a solar vendor for a 150MW output agreement at its June 27, 2024 Board meeting. He reported that after very detailed and complex PPA negotiations, IMEA Staff and the vendor were able to reach an agreement on the issues and terms of this project. The vendor is recommending approval at its Board meeting this month as well. Dan Cook moved to approve Resolution #24-10-933. The motion was seconded by Brian Groth and the motion carried by unanimous roll call vote.

IMEA Resource Portfolio Planning – CEO Gaden discussed the highlights of IMEA’s resource portfolio planning. He explained that within the 2025-2030 timeframe, low-cost resources have been adequately planned for and Staff is currently procuring a certain threshold of needed load beyond the year 2035. He reported that during the early 2030’s planning timeframe, finalizing the member contract extensions is necessary to ensure that the Agency’s future resource planning matches the members’ load requirement and IMEA is not needlessly securing excess resources that may not be necessary beyond the year 2035. Gaden stated that more options will be available to adjust to changes in State and Federal policy and dynamic energy market conditions during the 2035-2050 timeframe as IMEA transitions to net-zero 2050. He reported that the RTOs impose capacity obligations which are based on peak load plus reserves determined by the RTO. RTOs do not base the value of a resource on its nameplate capacity. He displayed a chart showing the difference between the nameplate value of IMEA’s resources versus the projected accredited capacity value. In order to transition IMEA’s portfolio into the future, Gaden explained that IMEA will need to purchase a greater number of nameplate megawatts than peak load to meet capacity obligations. He then presented graphs showing nameplate capacity and accredited capacity in megawatts along with the energy mix in megawatt hours from 2015 to 2050.

Chairman Cory Sheehy asked for a motion to adjourn the meeting. The motion was made by John Tolan, seconded by Pete Suhr and carried unanimously by voice vote. The meeting was adjourned at 3:51 p.m.

Respectfully submitted,

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Secretary/Treasurer

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
EXECUTIVE BOARD MEETING  
WEDNESDAY, OCTOBER 23, 2024**

**MEMBERS PRESENT**

Chatham	Pat McCarthy
Flora	Bob Coble
Freeburg	John Tolan
Highland	Dan Cook
Marshall	Cory Sheehy
Naperville	Brian Groth
St. Charles	Peter Suhr
Sullivan	Mike Kirk

**MEMBERS ABSENT**

Carmi	David Coston
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**OTHERS PRESENT**

Altamont	Larry Taylor
Breese	Jason Deering
Waterloo	Tim Birk
Winnetka	Brian Keys
IMEA	Kevin Gaden
IMEA	Troy Fodor
IMEA	Chris Wise
IMEA	Mandy Ripperda
IMEA	Staci Wilson
IMEA	Mike Genin
IMEA	Rakesh Kothakapu
IMEA	Glenn Cunningham
IMEA	Adam Baker
IMEA	Tia Horn
IMEA	Rodd Whelpley
IMEA	Eric Weinant
IMEA	Jonathon Wygant
IMEA	Tammy Hall
Guest	Raheel Arshed (Naperville)
Guest	Giovanni McLean (St. Charles)
Guest	J.R. Landeck (Waterloo)

**LISTEN ONLY VIA WEBINAR**

Carmi	David Coston
Princeton	Jeff Mangrich
Red Bud	Josh Eckart
Guest	Greg Hubert (Naperville)

# ILLINOIS MUNICIPAL ELECTRIC AGENCY

## REPORT OF BOARD OF DIRECTORS MEETING

THURSDAY, OCTOBER 24, 2024

A regularly scheduled meeting of the Board of Directors of the Illinois Municipal Electric Agency was held in person pursuant to proper notice at the IMEA headquarters building, 3400 Conifer Drive, Springfield, Illinois on October 24, 2024. Chairman Cory Sheehy called the meeting to order at 10:00 am and all attendees participated in the Pledge of Allegiance. Roll call was taken which showed a quorum was present. Participation in this meeting was available in person only for both members and the general public, however, as an accommodation to members that could not physically attend and the general public, a webinar broadcast of the meeting was made available live in listen-only mode.

Larry Taylor, seconded by Brian Keys, moved for approval of the minutes of August 29, 2024. The motion carried by unanimous roll call vote.

Opportunity for Public Comment – Chairman Sheehy stated that pursuant to the Open Meetings Act, any person attending this meeting in person shall be permitted an opportunity to comment. He then asked if anyone from the public would like to make a comment. Hearing no requests for public comment, Chairman Sheehy proceeded with the meeting.

Treasurer's Report – Chris Wise reported on the August 2024 financials stating that actual member power costs are 2.1% under original budget, year to date, and the MWh sales to members is 2.5% below original budget. Wise reported that the September 2024 invoices had been sent out on October 9<sup>th</sup> with the average cost being 1.0% below budget. He also discussed the October 2024 preliminary invoice estimates stating that those invoices would be sent out on November 12<sup>th</sup> and due on November 22<sup>nd</sup>. Wise stated that IMEA ratings remain high and stable. He reported that Fitch had updated IMEA's rating on September 26, 2024 and affirmed the AA- rating with stable outlook. With there being no questions, Brian Groth moved to approve the Treasurer's Report, seconded by Brian Keys. The roll call vote showed all in favor.

President & CEO Report – CEO Gaden welcomed Kevin Minnick, the Electric Operations Manager from Peru to represent the City as their new IMEA Board Member. He also welcomed J.R. Landeck from Waterloo and Nick Narhi from Winnetka to replace Tim Birk and Brian Keys, respectively, upon their upcoming retirements. Gaden thanked the IMUA members for responding to the national mutual aid event from Hurricanes Helene and Milton. He also announced that IMUA was conducting an Arc Flash workshop today through the Tennessee Valley Public Power Association and that a Vendor Fair will be held later today showcasing IMUA Associate Members' products and services.

CEO Gaden announced that Ellen Woehrmann had begun her employment with IMEA on September 16<sup>th</sup>, however, was not present at the meeting due to a previously scheduled commitment. He explained that Mike Genin will retire in early 2025 and Staci Wilson will take over leadership in the Member Services Department. IMEA Staff will consider the next steps for IMEA's Operations Department (position was approved in FY24/25 budget) as well as assessing the needs in the Member Services area

over the next 6-9 months. He also stated that advertising was ongoing for a replacement for Bob Kosner's position, Manager of Energy Markets, as Bob is planning to resign at year's end.

CEO Gaden gave a progress report with regard to a number of topics that IMEA Staff has been working on since the last Board meeting in August. These include completing successful negotiations on the 150MW solar Power Purchase Agreement, updating resource planning models, planning for the Spring 2025 IMEA bond refinancing, making plant decommissioning fund plans, finalizing the IMEA Risk Management Policy, reviewing considerations of changes to member generation compensation and preparing for the IMEA Board's consideration and approval of the IMEA Energy Efficiency Program extension this year.

Legislative & Regulatory Update – Staci Wilson reported that the Spring Session had concluded with no vetoes issued. She explained that the Fall Veto Session dates are November 12-14 and November 19-21, a lame duck session is likely to be held sometime between January 2-7, 2025 and the inauguration of the new General Assembly will be held on January 8. She explained that Net Metering discussions continue. Wilson stated that, at the federal level, tax exempt municipal bonds are potentially at risk in 2025. APPA is urging members to fill out the map of projects built with tax exempt municipal bonds at Public Finance Network #BuiltbyBonds.

Wilson reported that the ICC had approved an expanded timeline for Phase 2 of the ICC "Future of Natural Gas" at its September 26<sup>th</sup> Open Meeting. She explained that the ICC Initiating Order in March 2024 had directed the workshops to conclude by July 1, 2025. This approved timeline extends the process to conclude in February 2026 and will be convened in three subphases.

## **OLD BUSINESS**

Operations – Mandy Ripperda gave an update on the PJM 2025/2026 auction results stating that the clearing prices were much higher than in recent history. She stated that PJM had notified stakeholders that they were planning to ask FERC to delay the PJM 2026/2027 auction scheduled for December 4, 2024 by six months, although there are no additional details at this time. In a recent statement by PJM, their concerns are about increasing demand, continuing generator outages and the slow pace at which new projects are expected to come online.

Ripperda discussed data collection efforts for the upcoming MISO 2025/2026 Planning Resource Auction which will include peak and energy forecasts and URGE test data. The window for this auction opens next March. She reported that the MISO Long Range Transmission Planning Tranche 2.1 is final and will be recommended to the MISO Board for approval in December. This tranche consists of 24 projects with an estimated cost of \$21.8 billion and estimated in-service dates between 2032-2034. She presented a quote from The Power Bureau's 2024 paper titled "Cost and Benefit Analysis of Energy Storage Resource Deployment in Illinois." It stated that the outlook for power grid reliability in Illinois is uniformly negative and that federal, regional and state energy regulators all identify that capacity shortages will occur in Illinois. Ripperda stated that IMEA already has a plan to consider and add battery storage as IMEA transitions to carbon-free.

Regarding IMEA Operations, Ripperda reported that IMEA generating units ran 11 times this summer and hit all 5 of the top peak days in PJM and 4 of the peak days in ComEd. The MISO generators were all called at the same time during a summer drill and the results were very positive. She presented a graph showing comparisons of average Locational Marginal Pricing (LMPs) from May to September from 2023 and 2024. The graph shows that spikes are increasing in frequency and magnitude from last year to this year. Ripperda informed members that Operations is planning a winter drill this year for all generators and reminded members to review their winterization plans.

Ripperda then discussed that Distributed Energy Resources (DERs) are small generation units located on the customer's side of the meter such as rooftop solar or small customer-owned wind units. IMEA Staff is now required to provide data to Ameren annually per the new Ameren WCAs and will be requesting this information from all members each spring. She stated that there will be a webinar scheduled soon to further discuss this topic.

Manager of Energy Markets and Settlements, Bob Kosner, reported on PJM's and MISO's Auction Revenue Rights (ARR) allocation highlights. He explained that ARRs are credits given to long-term network customers to compensate a share of the FTR auction since transmission charges have been paid. Regarding PJM, the ARR allocation levels in the ComEd zone were slightly higher compared to last year. He reported that due to higher clearing prices in the FTR auction and higher allocation levels, revenue increased by \$500,000 from last year. Regarding MISO, Kosner then reported that the ARR revenue was down almost 25% compared to last year. Over the past 3 years, IMEA has been ahead on FTRs purchased in the monthly process. He stated that IMEA did not convert any ARRs to FTRs this past year, but continued to participate in the Market Participant monthly auction. IMEA Staff will continue to evaluate opportunities in monthly and seasonal auctions.

Trimble County (TC): Rakesh Kothakapu reported the following:

- There have not been any reportable safety incidents at the plant since the last update. The plant performance through September 2024 shows the EAF was  $\approx 91.00\%$  and the EFOR was  $\approx 3.53\%$ , both year to date. Unit 1 had forced outages and one tube leak repair maintenance outage in September. Unit 2 had one forced outage due to low feedwater flow and a few derates due to forced draft fan issues. The planned outage for Unit 2 is underway with high energy piping tee replacement and turbine blade repairs. This outage will likely be extended by about one week. TC Staff continues to work towards the power plant stack replacement. The project is currently in the front-end engineering phase and the site prep work is underway. The project is scheduled to be completed in 2027-2028.

Prairie State (PSGC): Rakesh Kothakapu reported the following:

- There have not been any reportable safety incidents at the plant since the last update. Plant performance through September 2024 showed the EAF was  $\approx 92.8\%$  and the EFOR was  $\approx 7.2\%$ , both year to date. Unit 1 had an outage due to a tube leak and a derate due to a main boiler feed pump replacement. Unit 2 had a brief derate and outage due to pulverizer and coal feeder related issues. Planned outages in November through early December include a maintenance outage for Unit 1 for reheat tee and boiler inspections and the Unit 2 outage will include main steam tee inspection, boiler feed pump overhaul, ID fan overhaul and air heater cold end basket replacement.

PSGC Staff continues due diligence on carbon capture and is exploring the US Dept. of Energy Office of Clean Energy Demonstrations for funding for carbon capture technology. There is currently no commitment from PSGC or the owners.

Local Transmission and Generation – Rakesh Kothakapu reported on the following:

- Princeton/Peru 138kV Project – Ameren (ATXI) is working with MISO to discuss the project and overall timeline. Ameren provided a preliminary draft Joint Ownership Agreement between ATXI and IMEA. IMEA met with representatives from Princeton and Peru along with Ameren this week to discuss ownership options and next steps. Project completion is projected to be 2028-2029.
- Carmi Unit #12 Generator Retirement – On November 29, 2023, Carmi's Unit #12 suffered an engine fire and forced it out of service. The Unit has not received any capacity payments since the event. The City assessed its options and decided not to proceed with the repair and has provided IMEA with a formal 30-day notice. The Unit will be retired as of November 15, 2024.
- Construction Agreement with Oglesby – The Construction Agreement for the new second delivery point has been filed by MISO for FERC approval. The timeline of this project completion depends on long lead time for components, switchgear and meter equipment.
- Mascoutah's Second Delivery Point – The switchgear has been delivered and the City is currently installing it. Targeting the end of November 2024 to energize the line.
- Fairfield – Ameren is working on a major construction project in its Albion Substation which required Fairfield to be disconnected from their 138kV feed for ≈3 weeks. IMEA Staff worked with Fairfield and Hoosier to obtain a temporary agreement to serve Fairfield. This agreement allowed Fairfield to connect to Hoosier's system during the Ameren outage. Fairfield currently has a back-up agreement with SIPC and will likely keep this same arrangement for back-up services for future outages.
- MISO Load Modifying Resources (LMRs) Changes – MISO staff is likely to make a filing at FERC in December to implement new rules utilizing a phased approach with full implementation in 2028-2029. The proposed change requires a 30-minute maximum notification for Load Modifying Resources (LMRs) to be available for full accreditation of capacity (called only for EEA3-One step before load shed). The alternate approach is a 6-hour maximum notification with MISO or IMEA pre-scheduled resources in anticipation of an emergency. The resources with the longest lead time are called first. The notification time and response will be critical to maximize capacity value and must be available for all capacity advisories and perform when needed. There will likely be a penalty structure for Demand Response resources for failing to perform. IMEA Staff is working with other stakeholders and transmission owners including Ameren.

Update on Solar Projects – Eric Weinant reported that all of the solar panels have been installed at Marshall and Princeton. The electrical wiring is nearly done and switchgear deliveries are scheduled for November. The projects in Marshall and Princeton are on track for commercial operation by the end of 2024. He stated that installation of the racking is underway in Oglesby and the project is expected to be online by Spring of 2025.

Eric Weinant reported that IMEA is partnering with SolAmerica to take advantage of USDA PACE partially forgivable loans for behind the meter solar projects in Carmi, Highland and Metropolis; however, negotiations continue between SolAmerica and the USDA regarding funding commitments. He stated that the Board had approved moving forward with these projects at the August Board



meeting, although a funding commitment from USDA is required to execute the Power Purchase Agreements. IMEA Staff is working with another member for an alternative site to the Rantoul site which was deemed unfeasible and Lease Agreement negotiations between the member and SolAmerica are underway. He explained that SolAmerica would pay for the Interconnection Study to determine the site's feasibility, and if it is, IMEA Staff would then seek the Board's approval to move forward. Weinant emphasized that these projects are dependent upon USDA funding.

Update on Legal Matters – General Counsel Troy Fodor reported on the following matters:

- Sierra Club v. Prairie State Generating Company, LLC (filed March 22, 2023) – PSGC filed a Motion to Dismiss on May 23, 2023. The Court denied the Motion to Dismiss on August 9, 2024 and PSGC filed an Answer on September 23, 2024. The PSGC Legal team is proceeding with discovery in this case.
- Prairie State Generating Company LLC v. Illinois Environmental Protection Agency (PCB No. 25-11) – PSGC filed a Permit Appeal with the Illinois Pollution Control Board on August 30, 2024 based on the IEPA's failure to take final action on Prairie State's Clean Air Act Permit Program application. The IEPA filed an Answer on October 4, 2024. Awaiting the outcome.
- North Dakota, et al. v. EPA (Case No. 24-1119) – Several States' Attorneys General's offices along with industry groups challenged the EPA's April 25<sup>th</sup> greenhouse gas/hazardous air pollutant emissions rules. The DC Circuit Court rejected an emergency stay for the rules and an emergency appeal was filed with the U.S. Supreme Court. The U.S. Supreme Court denied the emergency appeal on October 4, 2024.
- West Virginia, et al. v. EPA (Case No. 24-1120) – A number of States' Attorneys General's offices, several trade associations, IOUs, co-ops, generator owners and labor unions challenged the EPA's baseload coal plant emissions rule. An Amicus Brief by MISO, PJM, SPP and ERCOT supporting the Petitioners was filed in the DC Circuit Court on September 13, 2024. An emergency appeal for the initial Applications for Stay was denied by the Supreme Court on October 16, 2024. Litigation over the rule itself continues in the DC Circuit Court.
- Public Citizen, Inc. et al. v. Midcontinent Independent System Operator, Inc. et al. (Docket No. EL 15-70-003 et al.) – This case involved the MISO's 2015/2016 auction results for Zone 4 and Dynegy's alleged market manipulation. FERC found that the Zone 4 clearing price was higher than expected, but not unjust and unreasonable in 2021. The DC Circuit Court remanded FERC's finding because FERC did not adequately explain why the clearing price was just and reasonable as it related to Dynegy's conduct. Dynegy requested a rehearing of FERC's 2022 Remand Report and FERC denied the request. FERC ordered settlement procedures which are currently ongoing. IMEA is closely monitoring the settlement negotiations.
- MISO Filing to Reform Resource Accreditation Requirements (Docket No. ER24-1638) – MISO proposed to change how it accredits resources due to a changing resource mix and changing load profiles in the MISO region. IMEA intervened and filed a Limited Protest against MISO's accreditation methodology in April 2024. FERC issued a Deficiency Letter requiring MISO to respond to IMEA and others' concerns in July 2024. MISO submitted a compliance filing answering the Deficiency Letter in August 2024. Currently awaiting FERC response/approval.
- MISO Filing Regarding Wholesale Connection Agreement (WCA) and Construction Agreement (CA) between Ameren Illinois Company, IMEA and the City of Oglesby (Docket No. ER24-3036) – MISO filed the WCA and CA on behalf of Ameren with FERC which establishes the terms and

conditions for the wholesale interconnection between Ameren, IMEA and Oglesby. IMEA intervened on October 2, 2024.

- Commonwealth Edison Filing Revising its Attachment H-13 (Docket No. ER24-2890) – Filed August 28, 2024, ComEd proposes to designate co-located load as Network Load if it does not have a Point-to-Point Transmission Service arrangement. ComEd’s filing is identical to tariff changes proposed and filed across all of Exelon’s regulated utilities. The Distribution utility/Load Serving Entity will be required to install metering equipment on co-located, end-use customers to measure gross load. Several protests were filed by industrial and labor groups. IMEA intervened, but did not protest on October 2, 2024.
- PJM Filing Regarding Energy Efficiency Participating in Capacity Market (Docket No. ER24-2995) – Filed September 6, 2024, PJM proposes to remove Energy Efficiency Resources (EERs) from its capacity market. PJM’s rationale was that EERs provide no meaningful load benefit worth being paid for by PJM customers. Several comments and protests were filed by IMM, PJM Market Participants, distributed energy providers and environmental groups. IMEA intervened, but did not protest on September 27, 2024.
- PJM Filing to Delay Capacity Auction (Docket No. ER25-118) – On October 15, 2024, PJM filed a request for waiver to delay its upcoming auctions which will affect the next 4 delivery years.
- FERC Final Rule on Compensation for Reactive Power (Docket No. RM22-2; Order No. 904) – FERC entered an Order on October 17, 2024 to eliminate charges by transmission providers and payments to generators for reactive power in the standard power factor range. MISO has already eliminated these charges. This will net positively affect IMEA costs and revenues related to reactive power in PJM.
- Ameren Illinois 2025 Transmission Rates – The Ameren Net Plant increased by over \$500 million. Ameren Total Expenses are up 23% and the Net Revenue Requirement is up 18.9%. Other transmission owners in the Ameren Pricing Zone had increases. The Net Result equates to a 20.9% increase for Ameren Pricing Zone starting January 1, 2025.
- Return on Equity (ROE) Case for MISO Transmission Owners – On October 17, 2024, FERC entered its Order on Remand from the US Court of Appeals which eliminated the Risk Premium model from its Return on Equity methodology. This reduces Ameren’s ROE from 10.02% to 9.98%. Refunds will go back to November 2013 and are to be paid by December 1, 2025.
- Chatham SERC Registration – Chatham’s Transmission Owner (TO) registration documents and IMEA’s deregistration as Distribution Provider (DP) documents were submitted to SERC. Receipt was confirmed by SERC on September 15, 2024. The first round of SERC Data Requests was received October 2, 2024 and IMEA Staff will work with Chatham and its consultant to provide the required responses.

## NEW BUSINESS

Altorfer’s Request to Assign St. Charles and Rantoul #1 Solar PPA’s – General Counsel Troy Fodor reported that Altorfer Corporation is the owner/contract counterparty on the Behind the Meter (BTMG) solar projects in St. Charles and Rantoul. He stated that Altorfer had advised IMEA Staff that it would like to move the St. Charles and Rantoul #1 (the Rantoul #2 project is not yet eligible) off its books to free up capital either by IMEA exercising its option to purchase or by assigning the projects and PPAs to another counterparty. IMEA Staff analyzed the cost of the buy-out option along with anticipated maintenance and replacements costs and decided not to pursue the buy-out option at this time. Fodor explained that Altorfer proposed assigning the projects to HWS Energy Holding LLC. IMEA Staff

will support this assignment if the PPAs were amended to provide for collateral posting by both Altorfer and HWS and for Altorfer to remain liable for the PPAs if Altorfer's assignee breached. He stated that after the final details are worked out, IMEA Staff intends to amend the PPAs and then consent to the assignment.

Resolution #24-10-929 – Approving the Form of Wholesale Connection Agreement with Ameren Illinois for IMEA Members Interconnected to the Ameren Illinois System – Rakesh Kothakapu reported that the Wholesale Connection Agreement (WCA) for Oglesby was filed at FERC and work continues to get WCA's completed for all IMEA's other members connected to Ameren. Ameren provided 10 draft WCAs for members first with members that have one delivery point. Those members are in the process of reviewing the agreements and seeking approval from their city councils. He explained that Ameren is requiring a separate WCA with each of the IMEA members whose electric distribution system is directly connected to Ameren's wholesale distribution system. The form of Oglesby's WCA which was approved in the April 2024 IMEA Board meeting will be the same for all IMEA members connected to the Ameren wholesale distribution system except for members' individual distribution system configurations and characteristics. He explained that as a bundled power and delivery service provider, IMEA is also a signatory of these agreements. This Resolution accepts and approves the form of the WCA Agreement with Ameren that IMEA previously accepted, approved and authorized for execution with the City of Oglesby. Jake McCoy moved to approve Resolution #24-10-929, seconded by Tim Birk. The roll call vote showed all in favor.

Waiver of Section 4(E) of the Capacity Purchase Agreement for Rantoul Generating Units #15 and #16 – CEO Gaden explained the circumstances leading up to this waiver request which began in November 2023 and included multiple attempts by the Village to remedy the situation by fixing its transformer over the past year which is the reason its two dedicated generators have been unavailable. He explained that the Village of Rantoul is asking the IMEA Board for a waiver of the 12-month penalty provision in Section 4(E) of the Capacity Purchase Agreement to allow time to replace the transformer necessary for Units #15 and #16 to run. IMEA Staff recommends this Waiver be granted allowing the Village of Rantoul an additional 12 months starting November 15, 2024 to bring Units #15 and #16 back in service by replacing the transformer. Brian Keys made a motion to approve Rantoul's Waiver of Section 4(E) of the Capacity Purchase Agreement for Units #15 and #16. The motion was seconded by Dan Cook. This motion carried by unanimous roll call vote with the exception of the abstention by the representative from Rantoul.

Compensation Recommendations from IMEA Generation Committee Meeting – Rakesh Kothakapu gave an overview regarding capacity credits for member-owned Behind the Meter Generation (BTMG). He reported on the results from the IMEA Generation Committee Meeting which was held on September 25, 2024 and the recommendations which were unanimously approved are as follows: (1) Adjusting the production component to \$2.20/kW month over time, phased in with increments of \$0.20/kW-month over 5 years for non-steam units starting in FY2026 and adjusting the production component to \$3.60/kW month over time, phased in with increments of \$0.20/kW-month over 8 years starting in FY2026 for steam units. (2) Adding the base component of \$2.00/kW-month for dedicated resources currently not receiving it over time, phased in with \$0.40/kW-month increments starting in FY 2026 over 5 years ending in 2030. (3) Allowing new/existing resources to become dedicated resources up to the Member's peak amount. (4) Create a program for additional compensation for members with Quick Start, Dual Fuel and High Efficiency fully-staffed units that would get paid an

additional incentive beyond the base component due to higher dispatchability inside the marketplace. Upon approval of these recommendations, IMEA Staff will update the IMEA Member Generation Policy to include these recommendations and seek approval of an updated IMEA Member Generation Policy from the IMEA Board at an upcoming meeting and prepare to budget for these changes in the IMEA FY25/26. Dan Cook made a motion to approve these four recommendations as presented. Mike Kirk seconded the motion and the roll call vote was unanimous.

Kothakapu then discussed the differences in dispatch protocols between MISO and PJM resources primarily due to differing RTO requirements, how they are processed, what the RTOs define as capacity and why PJM units are called more often than in MISO. He reported on a recent ComEd filing that would require all generation must be reported to PJM for billing purposes. In anticipation of the outcome of this filing and in order to recognize and compare the differences, IMEA Staff is considering an adjustment to the fixed production adder based on the difference in dispatch between MISO and PJM resources. Kothakapu explained that since the number of dispatches are not known until the end of the fiscal year, the compensation would be adjusted the following fiscal year to avoid retroactive payments. He stated that IMEA Staff is only recommending this as a concept and will explore additional details regarding compensation levels based on the outcome of the ComEd filing. Brian Keys from Winnetka requested that IMEA Staff move forward with this consideration as expeditiously as possible.

Resolution #24-10-930 – Approving Baker Tilly US, LLP to Perform Audit of Fiscal Year Ending April 30, 2025 – Chris Wise stated that Baker Tilly’s engagement letter shows less than a 3% increase over last year’s audit fee and stated this amount continues to be very low compared to fees paid by other joint action agencies. Baker Tilly will also perform IPEA’s audit (subject to IPEA’s approval) at the same time as IMEA’s audit. Brad Myers moved to approve this Resolution, seconded by Brian Groth. The Resolution was approved by unanimous roll call vote.

Annual Review of Revenue Requirements for IMEA Rate Schedule B – CFO Chris Wise stated that IMEA reviews the Schedule B rates annually to ensure revenue sufficiency. He reviewed the steps involved in the annual review process to include reviewing Debt Service coverage obligations, operating cash needs, transmission increases and the need to collect transmission costs through the transmission rate and not the energy cost adjustment. Wise reported that the outcome of this review demonstrated that the Debt Service Coverage and level of operating cash are sufficient, and both remain above the targeted level, although the transmission charges need to be adjusted to reflect current transmission costs. Wise recommended that the DSC in Rate Schedule B be increased to recover the transmission rate increases by Ameren and ComEd for 2025 as well as the increase necessary to account for the transmission cost increases from the previous year that were not sufficient. He presented the proposed Delivery Service Charge (DSC) changes for delivery at less than 100 kV and above along with a kW-month breakdown of the increase. Wise presented charts showing the rise in IMEA’s transmission costs over the past 10 years, a bar chart reflecting the effect of transmission on Member average cost along with a chart detailing dollar amounts and percentages of member average cost increases.

Ordinance #24-10-931 – Chris Wise reported that the proposed Rate Schedule B reflects an increase to the Delivery Service Charge. This will adjust the rate to account for Ameren and ComEd pricing zone increases and ensures that current transmission costs are collected through the Delivery Service Charge

and not the IMEA cost adjustment mechanism. This will also update Rate Schedule B to add language to establish and begin the collection of a decommissioning fund. Dan Cook moved to approve this Ordinance, seconded by Jake McCoy. A unanimous weighted roll call vote showed all in favor.

Ordinance #24-10-932 – Approval of Extension of Economic Development Rate Schedules B-2, B-6 and B-7 and Continuing the Suspension of Load Retention Rate B-4 – Jon Wygant explained that IMEA’s Economic Development and Load Retention rates are reviewed by staff annually and approved by the Board each year. IMEA Staff takes into consideration the balancing of current market conditions along with the long-term value of adding new electric loads to the IMEA portfolio. IMEA Staff is recommending the 2025 economic development rate offerings remain the same as the approved 2024 rates. He explained that any customer already receiving an approved economic development rate will remain subject to the terms of their approved rate agreement. Each year, the new Board-approved economic development rates only apply to those new or expanding customers who are approved for an economic development rate that year. Wygant reviewed the existing economic development rates as follows:

Schedule B-2 applies to new or expanding commercial/light industrial loads with a minimum monthly Peak Demand level of 200 kW and above and a monthly load factor of 60% or greater.

Schedule B-4 (when available) is available for use with existing “at risk” electric customers with demands of over 1,000 kW. Staff recommends this rate continue to remain suspended for 2025.

Schedule B-6 applies to new or expanding large demand medium load factor loads with a minimum monthly Peak Demand level of over 1,000 kW and a monthly load factor level of 60% or greater. Customers are required to prove the creation of a minimum of 20 new full-time equivalent jobs in the participating member community. The discount rate is limited to a maximum monthly peak demand level of 25,000 kW or less for the qualifying loads. Large electric demand customers above that level might require special energy/capacity considerations in order to serve and would be subject to Board approval.

Schedule B-7 is available to new or expanding very large demand high load factor loads with a minimum monthly peak demand level of 3,000 kW or greater and a monthly load factor level of 80% or greater. Customers are required to create a minimum of 20 new full-time equivalent jobs. A maximum monthly peak demand level of 25,000 kW or less is required. Pat McCarthy made a motion to approve Ordinance #24-10-932 to continue offering IMEA economic development rates and the continued suspension of the load retention rate for 2025. The motion was seconded by Josh Eckart and the motion carried by unanimous weighted roll call vote. There was an abstention from the representative from Naperville due to his absence from the room when the voting occurred.

Resolution #24-10-933 – Authorizing Execution of Contract for Power Supply from New 150 MW Solar Project – CEO Gaden stated that the IMEA Board had unanimously approved Staff to proceed with negotiating the terms for a 20-year PPA with a solar vendor for a 150MW output agreement at its June 27, 2024 Board meeting. He reported that after very detailed and complex PPA negotiations, IMEA Staff and the vendor were able to reach an agreement on the issues and terms of this project. The vendor is recommending approval at its Board meeting this month as well. Brian Groth moved to approve Resolution #24-10-933. The motion was seconded by Dan Cook and the motion carried by unanimous weighted roll call vote.

IMEA Resource Portfolio Planning – CEO Gaden discussed the highlights of IMEA’s resource portfolio planning. He explained that within the 2025-2030 timeframe, low-cost resources have been adequately planned for and Staff is currently procuring a certain threshold of needed load beyond the year 2035. He reported that during the early 2030’s planning timeframe, finalizing the member contract extensions is necessary to ensure that the Agency’s future resource planning matches the members’ load requirement and IMEA is not needlessly securing excess resources that may not be necessary beyond the year 2035. Gaden stated that more options will be available to adjust to changes in State and Federal policy and dynamic energy market conditions during the 2035-2050 timeframe as IMEA transitions to net-zero 2050. He reported that the RTOs impose capacity obligations which are based on peak load plus reserves determined by the RTO. RTOs do not base the value of a resource on its nameplate capacity. He displayed a chart showing the difference between the nameplate value of IMEA’s resources versus the projected accredited capacity value. In order to transition IMEA’s portfolio into the future, Gaden explained that IMEA will need to purchase a greater number of nameplate megawatts than peak load to meet capacity obligations. He then presented graphs showing nameplate capacity and accredited capacity in megawatts along with the energy mix in megawatt hours from 2015 to 2050.

Chairman Cory Sheehy asked for a motion to adjourn the meeting. The motion was made by Brian Keys, seconded by Dan Cook and carried unanimously by voice vote. The meeting was adjourned at 12:43 p.m.

Respectfully submitted,

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Secretary/Treasurer

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
BOARD OF DIRECTORS  
THURSDAY, OCTOBER 24, 2024**

**MEMBERS PRESENT**

Altamont	Larry Taylor
Bethany	Shannon Risley
Breese	Jason Deering
Carlyle	Brad Myers
Chatham	Patrick McCarthy
Flora	Bob Coble
Highland	Dan Cook
Marshall	Cory Sheehy
Mascoutah	Cody Hawkins
Metropolis	Michael Gentry
Naperville	Brian Groth
Peru	Kevin Minnick
Red Bud	Josh Eckart
Rantoul	Jake McCoy
Rock Falls	Larry Hanrahan
Roodhouse	Rich Wallis
St. Charles	Peter Suhr
Sullivan	Mike Kirk
Waterloo	Tim Birk
Winnetka	Brian Keys

**MEMBERS ABSENT**

Bushnell	Joe Fosdyck
Cairo	Mayor Thomas Simpson
Carmi	David Coston
Casey	Shelby Biggs
Fairfield	Mayor Gary Moore
Farmer City	Adam Turpen
Freeburg	John Tolan
Greenup	Mike Ryder
Ladd	Pat Barry
Oglesby	Rich Baldrige
Princeton	Jeff Mangrich
Riverton	Jim Mileham

**OTHERS PRESENT**

IMEA	Kevin Gaden
IMEA	Troy Fodor
IMEA	Chris Wise
IMEA	Mandy Ripperda
IMEA	Staci Wilson
IMEA	Bob Kosner
IMEA	Mike Genin
IMEA	Rakesh Kothakapu
IMEA	Glenn Cunningham
IMEA	Adam Baker
IMEA	Danny Chung
IMEA	Eric Weinant
IMEA	Jonathon Wygant
IMEA	Tammy Hall
Guest	Terry Ross (Roodhouse)
Guest	Raheel Arshed (Naperville)
Guest	Giovanni McLean (St. Charles)
Guest	J.R. Landeck (Waterloo)
Guest	Nick Narhi (Winnetka)

**LISTEN ONLY VIA WEBINAR**

Carmi	David Coston
Ladd	Pat Barry
Oglesby	Rich Baldrige
Princeton	Jeff Mangrich
Guest	Greg Hubert (Naperville)
Guest	Debi Mader (St. Charles)
Guest	Albert Karvelis (Naperville)
Guest	Fernando Arriola (Naperville)
Guest	Jean Korte (Highland)
Guest	Ted Bourlard (Naperville)
Guest	William Koehl (Naperville)
Guest	Maureen Stillman (Naperville)
IMEA	Shadi Ahanchi
IMEA	Rodd Whelpley

**RESOLUTION APPROVING REGULATORY CREDIT RELATED TO FUNDS FOR  
DECOMMISSIONING IMEA-OWNED BASELOAD GENERATION**

WHEREAS, the Illinois Municipal Electric Agency (“IMEA”) has heretofore entered into long-term Power Sales Contracts with each of its thirty-two member municipalities to provide the full requirements of their respective municipal electric systems (“Members”); and

WHEREAS, in order to meet its power sales obligations to its Members, IMEA executed one or more participation agreements for the construction, operation, and ownership interest in coal-fired generating units, two units at Prairie State Energy Campus (“Prairie State”) and two units at Trimble County Generating Station (“Trimble County”) (collectively, “Baseload Plants”), which IMEA has ownership interests of 15.17% for the Prairie State units and 12.12% for the Trimble County units; and

WHEREAS, in light of state and federal policies strongly favoring decarbonization and utilization of renewable generation, including those stemming from the Illinois Climate and Equitable Jobs Act as well as recent actions taken by the United States Environmental Protection Agency, IMEA’s Baseload Plants are set to retire as early as 2045; and

WHEREAS, the participation agreements for the Baseload Plants require IMEA to fund its proportionate share of capital and operating costs based on its percentage ownership of each unit, including costs associated with decommissioning the Baseload Plants; and

WHEREAS, preliminary estimates for the Baseload Plants show that the cost of decommissioning would amount to approximately \$168 Million for Prairie State by 2045 and approximately \$90 Million for Trimble County by 2050; and IMEA would be required to contribute approximately \$36.4 Million towards decommissioning for its ownership share in the Baseload Plants; and

WHEREAS, the Board of Directors has previously approved adding language in the revised Rate Schedule B approved under Ordinance 24-10-931 whereby IMEA will begin to collect a decommissioning fund in anticipation of retiring IMEA’s ownership interest in the Baseload Plants; and

WHEREAS, IMEA Staff recommends that the Board approves the use of a regulatory credit to collect the funds necessary to pay the future costs to decommission the Baseload Plants from Members that have benefitted from the generation of the Baseload Plants, the amount to be periodically reviewed and revised as necessary, with collection efforts commencing on May 1, 2025 through April 31, 2035, and the amount to be collected from each such Members as a monthly expense through the Cost Adjustments of Rate Schedule B; and the amount collected monthly will be allocated evenly, one-half as a Demand Cost Adjustment item and one-half as an Energy Cost Adjustment item, with the amount allocated to an interest-bearing account, with all withdrawals therefrom subject to approval by the Board of Directors, that shall be known as the Decommissioning Account; and



WHEREAS, it is appropriate at this time that the Board of Directors establish the provisions and restrictions applicable to the Decommissioning Account and set the amount to be collected annually and monthly for advanced funding of the future decommissioning costs, subject to further and future actions of the Board.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ILLINOIS MUNICIPAL ELECTRIC AGENCY:

Section 1. The findings and determinations set forth in the recitals of this Resolution are hereby made findings and determinations of the Board of Directors of the Illinois Municipal Electric Agency and are incorporated into the body of this Resolution as if set forth in full.

Section 2. The Board of Directors hereby authorizes the President & CEO to establish a regulatory credit to collect the funds necessary for future decommissioning costs over a ten-year period commencing on May 1, 2025 to April 30, 2035 from Members that have benefitted from the generation of the Baseload Plants so that IMEA can fund its plant retirement obligations when the Baseload Plants are slated to close. The initial funding amount to be collected under this regulatory credit shall be \$2,170,187 annually (\$180,849 monthly). The Board finds further that it is appropriate to and hereby directs that the regulatory credit to be created hereunder, and all costs, charges, and debits associated therewith, be considered a cost adjustment under Rate Schedule B related to demand and energy, and the regulatory credit shall be collected from Members as additional items in the monthly Demand Cost Adjustment and Energy Cost Adjustment, with the monthly amount for each Adjustment being one half of 1/12th the annual decommissioning fund amount to be collected. The President & CEO is directed to periodically review and report to the Board on any changes to the estimated future decommissioning costs and the sufficiency of the collection efforts and to make recommendations for any required changes. The amount to be collected shall not be changed except as determined by the Board of Directors in the future.

Section 3. The Board authorizes the President & CEO to establish an interest-bearing account where the collected funds from the regulatory credit established under this Resolution will be deposited and held for the purpose of funding decommissioning costs in one or more future periods ("Decommissioning Account"). The funds held in the Decommissioning Account shall not be withdrawn without express authorization from the Board by a vote of the Board approving such authorization and only for formal project decommissioning efforts.

Section 4. The President & CEO is hereby authorized to take all steps and execute all agreements, amendments, or other documents reasonably necessary or appropriate to establish, implement, and administer a regulatory credit for the collection of a decommissioning fund for future obligation payments associated with the retirement of IMEA's Baseload Plants, including the administration of establishment of the Decommissioning Account. The execution by the President & CEO of all such steps and any such documents is hereby approved, ratified, and confirmed.

Section 5. This Resolution shall take effect immediately upon its passage.

ADOPTED: \_\_\_\_\_, 2024

SIGNED: \_\_\_\_\_, 2024

BY: \_\_\_\_\_  
Chairman

ATTEST: \_\_\_\_\_  
Secretary/Treasurer

**RESOLUTION DESIGNATING AUTHORIZED SIGNATORIES  
ON THE ACCOUNTS OF THE ILLINOIS MUNICIPAL ELECTRIC AGENCY**

WHEREAS, the Bylaws of the Illinois Municipal Electric Agency provide that the checks, drafts or other orders for the payment of money issued in the name of the Agency shall be signed by such officer or officers, agent or agents, or employee or employees of the Agency and in such manner as shall from time to time be determined by ordinance or resolution of the Board (Bylaws, Section 6, paragraph 2, effective May 1, 2016); and

WHEREAS, the Board of Directors of the Illinois Municipal Electric Agency has previously made its determination on the matter of authorized check signers, the current version of which is contained in Section 4.2 of the IMEA Employee Policy and Procedures Manual, as revised by Resolution 21-12-868, effective December 9, 2021, to read as follows:

“Checks, drafts or other orders for the payment of money drawn on the accounts of IMEA must be signed by two of the officers, agents or employees holding the positions that encompass the following designations:

Chairman,  
Vice Chairman,  
Secretary/Treasurer,  
President & CEO,  
Chief Operating Officer (COO),  
Chief Financial Officer (CFO),  
Vice President, Member & Energy Services,  
and General Counsel;

provided, however, the President & CEO, whenever available, will be one of the two signatures, and if the President & CEO is unavailable, then the CFO shall be one of the two signatures.”; and

WHEREAS, due to recent and upcoming IMEA staffing changes, including retirements, promotions, and department name and officer title changes, the President & CEO has recommended that Resolution 21-12-868 be repealed and that the Agency’s policy on signatories to checks, drafts or other orders for the payment of money drawn on the account of IMEA be revised as follows:

“Checks, drafts or other orders for the payment of money drawn on the accounts of IMEA must be signed by two of the officers, agents or employees holding the positions that encompass the following designations:

Chairman,  
Vice Chairman,  
Secretary/Treasurer,  
President & CEO,  
Vice President & Chief Financial Officer (CFO),

Vice President, Government Affairs & Member Services  
Vice President, Engineering & Energy Markets,  
and Vice President & General Counsel;

provided, however, the President & CEO, whenever available, will be one of the two signatures, and if the President & CEO is unavailable, then the CFO shall be one of the two signatures.”

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ILLINOIS MUNICIPAL ELECTRIC AGENCY:

Section 1. The Board of Directors of the Illinois Municipal Electric Agency hereby approves and adopts the recommendation of the President & CEO as set forth above as the Agency’s policy on signatories to checks, drafts or other orders for the payment of money drawn on the accounts of IMEA.

Section 2. Resolution 21-12-868, which previously determined authorized check signers, is hereby repealed.

Section 3. The Employee Policy and Procedures Manual is hereby revised by changing the department names in Section 2.1 to Engineering & Energy Markets, Electric Operations, Finance & Information Systems, Government Affairs & Member Services, and Legal, and by striking the text of Section 4.2 and replacing it with the revised policy language on authorized signatories set forth in this Resolution.

Section 4. The President & CEO is hereby further authorized to take all steps and execute any and all documents and agreements reasonably necessary to continue to administer and implement the Employee Policy and Procedures Manual.

Section 5. This Resolution shall take effect as of January 1, 2025.

ADOPTED: \_\_\_\_\_, 2024

SIGNED: \_\_\_\_\_, 2024

BY: \_\_\_\_\_  
Chairman

ATTEST: \_\_\_\_\_  
Secretary/Treasurer

**RESOLUTION ADOPTING REVISED  
RISK MANAGEMENT POLICY**

WHEREAS, the Illinois Municipal Electric Agency (“IMEA” or “Agency”) has heretofore entered into long-term Power Sales Contracts with each of its thirty-two member municipalities to provide the full requirements of their respective electric systems (“Members”); and

WHEREAS, in furtherance of the Power Sales Contracts, IMEA plans for and takes all necessary steps to meet the long-term and short-term power and energy needs of the Members, including but not limited to participation in the organized wholesale electric markets of the Regional Transmission Organizations (“RTOs”) where its Members’ electric loads are located; and

WHEREAS, IMEA operates in the RTO markets of PJM Interconnection, LLC (“PJM”) and Midcontinent Independent System Operator, Inc. (“MISO”), and to the extent of its participation in the electric markets, IMEA is subject to the rules, regulations and orders of the Federal Energy Regulatory Commission (“FERC”) as well as the rules and requirements of PJM and MISO, including the requirements of FERC Order 741 regarding the minimum criteria to be eligible to participate in the organized wholesale electric markets and the policies of MISO and PJM adopted in accordance therewith; and

WHEREAS, IMEA previously adopted and implemented certain risk management statements and policies to comply with the RTO rules by Executive Order 12-03-001, dated and issued on March 20, 2012, and the Board subsequently adopted an updated IMEA Risk Management Policy by Resolution 23-04-884, which contains certain risk management statements and policies to comply with the RTO rules, effective on May 1, 2023; and

WHEREAS, in response to a number of defaults by PJM market participants, PJM subsequently made, and FERC accepted significant changes to its Tariff imposing further requirements on market participants that were effective June 1, 2020, the majority of which were “know your customer/counterparty” provisions that PJM stated would enhance and update its rules for evaluating and managing credit risk thereby reducing the risk and impact of defaults by market participants; the changes were for PJM to know its customers and counterparties in order to evaluate credit risk to PJM, and there were no specific provisions requiring market participants to implement their own “know your customer/counterparty” procedures; and

WHEREAS, on March 4, 2024, PJM sent out a notice requesting that IMEA provide its latest risk policy and noting that the policy should include a description of IMEA’s Anti-Money Laundering and Know your Customer/Counterparty processes, as well as controls and processes applicable to IMEA’s employees and investors in compliance with anti-money laundering, anti-corruption laws, sanctions, compliance with Foreign Corrupt Practices Act, politically exposed persons issues and the Corporate Transparency Act; and

WHEREAS, IMEA staff has researched the PJM Tariff and other governing documents and the federal statutes referenced in the PJM notice, and has sought guidance from PJM, and while the federal statutes referenced in the notice do not explicitly apply to or otherwise exempts

governmental entities like IMEA, and to date there is no provision in PJM’s Tariff and other governing documents specifically requiring that such provisions be included in the risk management policies of market participants that are governmental entities, IMEA staff has prepared an updated Risk Management Policy that attempts to provide the information PJM has requested; the updated Risk Management Policy also updates certain titles of IMEA employees who are authorized to take certain actions under the policy; and

WHEREAS, it is appropriate at this time that the Board of Directors adopt the revised IMEA Risk Management Policy with respect to the transactions by IMEA affecting participation in the RTO markets.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ILLINOIS MUNICIPAL ELECTRIC AGENCY:

Section 1. The Board of Directors of the Illinois Municipal Electric Agency hereby adopts and approves the revised Risk Management Policy, attached hereto, and incorporated herein by reference, as the policy governing transactions by IMEA affecting participation in the RTO markets. The revised Risk Management Policy adopted hereby shall be issued by the President & CEO to be effective January 1, 2025, or retroactively to the date required or requested by PJM, if earlier, and shall supersede the risk management policy previously adopted and approved in Resolution 23-04-884.

Section 2. The President & CEO is hereby authorized and empowered to take all steps and execute any and all amendments, agreements, amendments and other documents reasonably necessary or appropriate to implement and administer the Risk Management Policy. The execution by the President & CEO of all such documents and all such actions taken to implement or administer the Risk Management Policy are hereby approved, ratified and confirmed.

Section 3. This Resolution shall take effect immediately upon its passage.

ADOPTED: \_\_\_\_\_, 2024

SIGNED: \_\_\_\_\_, 2024

BY: \_\_\_\_\_  
Chairman

ATTEST: \_\_\_\_\_  
Secretary/Treasurer

## **Illinois Municipal Electric Agency** **Risk Management Policy**

Illinois Municipal Electric Agency (“IMEA” or “Agency”) is a municipal power agency created under and existing pursuant to the Illinois Joint Municipal Electric Power Act, 65 ILCS 5/11-119.1-1 et seq., and IMEA is subject to the grants and limitations of powers set forth in said enabling statute.

Section 11-119.1-4 of the enabling statute provides that the Board of Directors is the corporate authority of IMEA and shall exercise all the powers and manage and control all the affairs and property of IMEA. IMEA’s Board of Directors currently consists of 32 director seats, with one each appointed by the Illinois municipalities that are members of IMEA. From time to time there may be one or more vacant director seats.

The Board of Directors of IMEA has established the duties, powers and authority of the President & CEO of IMEA to provide for the day to day operations of the Agency, including the power and authority to execute purchase and sale contracts for capacity, energy and related attributes to fully participate in all RTO market products that are necessary to fulfill its full requirements obligations and hedge risk in the regions where its purchasers are located and to serve the electric requirements of its purchasers without the need for further Board approval, subject to a list of 10 items which the Board of Directors has reserved unto itself, and in connection therewith the power and authority to provide for all payments of any expenditures as long as the total expenditures do not exceed the total funds appropriated by the Board in the approved operating and capital budgets. (Resolution 14-12-768, approved December 11, 2014).

The powers reserved by the Board of Directors to itself include:

1. Power Sales Contracts with Members and other eligible utility purchasers and any amendments thereto.
2. Capacity Purchase Agreements with Members and other eligible utility purchasers and any amendments thereto, except short term arrangements for the use of purchaser-owned non-dedicated generation.
3. Projects which require debt financing or use of the General Reserve Fund.
4. Purchase and sale transactions for capacity, energy and/or related attributes for a period exceeding 12 calendar months (except as noted below).
5. Transmission service agreements for a period exceeding 12 calendar months.
6. Additional IMEA staff positions.
7. Contracts for services or with outside consultants for specific projects or duties that exceed \$50,000 in any 12-month period, provided however, for all such contracts that are expected to exceed \$15,000 in any 12-month period, the President and CEO shall report to the Executive Board and the Board of Directors at the next meeting following execution thereof.
8. Any litigation filed on behalf of the Agency involving other than power industry regulatory proceedings.
9. Purchase of land or other real property interests.

10. Sale of IMEA assets other than in the normal course of the energy business of the Agency.

The Board of Directors of IMEA has further authorized the President & CEO to plan for the capacity and energy requirements of the Agency and its Members and sign contracts that extend beyond the then current approved budget year under certain circumstances. These include: (i) contracts to serve Members' load located in a region where the regional transmission organization ("RTO") markets are based on multiple year forward looking markets and auctions that are necessary for the planning years at issue in the RTO markets at any given time, (Resolution 14-12-768, approved December 11, 2014); and (ii) contracts for capacity and energy for planning years through 2034/2035, regardless of whether the RTO market is based on forward looking markets, as part of the power supply planning to meet RTO obligations and serve the needs of the Members. (Resolution 23-04-883, approved April 27, 2023).

IMEA operates in the RTO markets of PJM Interconnection, L.L.C. ("PJM") and Midcontinent Independent System Operator, Inc. ("MISO"), and to the extent of its participation in the electric markets IMEA is subject to the rules, regulations and orders of the Federal Energy Regulatory Commission (FERC), as well as the rules and requirements of PJM and MISO.

FERC Order 741 required that each ISO and RTO (which includes PJM and MISO) include in its tariff language to specify minimum participation criteria to be eligible to participate in the organized wholesale electric market, such as requirements related to adequate capitalization and risk management controls, specifically stating that minimum criteria for market participation could include the capability to engage in risk management or hedging or to out-source this capability with periodic compliance verification, to make sure that each market participant has adequate risk management capabilities and adequate capital to engage in trading with minimal risk, and related costs, to the market as a whole.

In response to FERC Order 741, PJM filed tariff revisions to its credit policy (Attachment Q to its Open Access Transmission Tariff) requiring that market participants meet minimum capitalization requirements that are tiered depending on the participant's activities in the market (specifically whether the participant is or will be an "FTR Participant") or provide additional collateral over-and-above the collateral needed to support their trading activities, and requiring that market participants provide risk management verification. In response to FERC Order 741, MISO filed similar tariff revisions to its credit policy (Attachment L to its Open Access Transmission Tariff). PJM subsequently made and FERC accepted significant changes to its Tariff, including to Attachment Q, imposing further requirements on market participants, including but not limited to stricter provisions governing its own Anti-Money Laundering (AML), Know-Your-Customer/Counterparty (KYC), and Anti-Bribery/Anti-Corruption (ABAC) practices and policies. PJM has requested that all Market Participants enact their own AML, KYC and ABAC policies and practices.

The following statements are made and established as IMEA's policy on risk management with respect to transactions affecting power supply to its Members, including but not limited to transactions for the purchase and sale of renewable energy credits. This policy also addresses the



PJM and MISO requirements and governs IMEA's transactions and dealings with such RTOs. All prior risk management policies of IMEA are superseded hereby.

### Policy Statements on Risk Management

Capitalization. IMEA will maintain the minimum capitalization or alternative capitalization requirements applicable to the level of service it transacts or plans to transact in the appropriate RTO where its Members and other purchasers ("Members") are located to serve the Members, as required by PJM and/or MISO respectively. Minimum capitalization may be satisfied by either: (a) submitting audited financial statements for the most recent fiscal year that demonstrate a minimum tangible net worth or minimum total assets relative to the services transacting; or (b) providing alternative capitalization in the form of Financial Security, as is determined and may be amended from time to time by PJM and/ or MISO.

Credit & Liquidity Risk Management. IMEA currently has an investment-grade rating from Fitch, Moody's and S&P. IMEA has long-term contracts with each of its purchasers that include rates sufficient for IMEA to fund its operations. IMEA maintains a debt service coverage ratio of at least 110% and in order to achieve this coverage requirement IMEA has the right under the power sales contracts to increase rates if necessary to meet its revenue requirements. In addition, the approved Rate Schedule includes cost adjustment provisions that permit IMEA to recover excess costs that may arise from time to time. IMEA maintains adequate liquidity in the form of cash reserves and a line of credit facility necessary to fund its normal, recurring business activities, as well as to provide for extraordinary expenses.

Market Risk Management. IMEA owns and has the right to control delivery of the capacity, energy and other attributes from its portions of a number of generation resources. IMEA has contract rights to receive firm capacity, energy and/or other attributes under a number of long-term bilateral contracts. IMEA controls and has the right to dispatch behind the meter generation owned by a number of its Members. IMEA also contracts for capacity and/or energy needs through short term bilateral contracts. These bilateral contracts have always been physical transactions in the past, but IMEA may in the future transact through standard processes for financial hedges. IMEA holds transmission rights to deliver the capacity and energy from its resources to the loads that they serve. The remainder of the capacity, energy and ancillary services needed to serve the loads of IMEA's purchasers is met through short-term market purchases and balancing in the RTO LMP markets.

IMEA Operations staff enters forecasted power needs and supply offers into the Day Ahead Markets to minimize the risk of exposure to the more volatile Real Time Markets. IMEA has a system of daily checks and balances in place for double checks of each activity and for staff accountability. IMEA has an Operations Procedures Manual that details the steps involved in the daily processes that is reviewed, maintained and updated from time to time by IMEA Operations staff with the approval of the Vice President, Electric Operations. IMEA Power Services Coordinators are required to achieve and maintain RTO Generation Track Certification. IMEA Operations staff does not enter into any virtual market activity, except to mitigate risk to IMEA

and its Members. IMEA Operations staff does not enter into any external bilateral contracts, except as set forth below.

IMEA has established working credit limits within each RTO to set a ceiling on the amount of financial market activity that IMEA could be exposed to at any given time. If limits are reached, a notification from an RTO for additional collateral would be received by IMEA. The amount of credit available for market transactions changes based on current market activity.

Ownership of generation resources, long term bilateral contracts and contracting for control of any additional behind the meter generation owned by Members require authorization and approval from the IMEA Board of Directors. All Master Agreements with providers of capacity and energy allowing for individual future transactions must be executed by the President & CEO. Before entering into a long-term commitment for the purchase of capacity and/or energy, IMEA will investigate the counterparty's financial solvency to minimize the risk of non-delivery. Transaction Confirmations under such Master Agreements will be negotiated in the first instance by a team of senior management staff, including the Vice President, Electric Operations, Vice President, Engineering & Energy Markets and/or the Vice President & General Counsel and must be approved by the President & CEO. The Vice President, Electric Operations, with the prior approval of the President & CEO, may participate in RTO auctions to purchase capacity to meet IMEA's obligations.

Daily market purchases (Day-Ahead or Real Time) shall be accomplished by scheduling as set forth in the IMEA Operations Procedures Manual. Scheduling decisions that are projected to result in net costs up to the following limits shall be made only by or with the acknowledgment of an employee with a job title equal to or higher than listed opposite each amount listed below:

\$ 700,000	Power Services Coordinator
\$1,500,000	Manager of Electric Operations
\$2,000,000	Vice President, Electric Operations

Any purchasing decision that is projected to result in a net cost in excess of those stated above must be acknowledged by the President & CEO.

IMEA does not speculate in the capacity, energy, or ancillary service markets. IMEA does not purchase capacity and energy in excess of what is reasonably expected to be needed to meet the load of its purchasers. To the extent that IMEA has excess capacity and/or energy from time to time from its owned generation resources or its contract rights (or to the extent that an RTO market structure may require resources to be bid into the market, rather than used as an off-set of obligations) IMEA may sell capacity, energy, and other attributes through participation in the RTO markets, auctions, short term market sales or short term bilateral contracts. The bidding and sale of resources into RTO auctions shall be by the Vice President, Electric Operations, in consultation with other IMEA senior management members, and with the approval of the President & CEO. The sale of excess resources (other than into RTO auctions) may be done on a daily basis (Day-Ahead or Real-Time) by the Power Services Coordinator on duty, subject to restrictions established by the Vice President, Electric Operations. Any other sales of excess resources shall be by the Vice President, Electric Operations and/or the Vice President, Engineering & Energy

Markets with the approval of the President & CEO. Counterparty credit shall be assessed and discussed with appropriate IMEA personnel prior to executing any third-party transactions for the sale of capacity and/or energy.

Renewable Energy Credits or Certificates (“RECs”): are an attribute of renewable generating facilities, but they are not capacity, energy, or ancillary services. The RTOs may facilitate the trading of RECs, but RECs are not a product or service that is part of the electric power markets or requirements of the RTOs. IMEA receives RECs from renewable generating facilities that it has under contract and may in the future own certain of such facilities. IMEA also purchases, sells, and retires RECs. For the sake of clarity, so-called “REC Arbitrage” (REC arbitrage occurs when RECs from one renewable electricity project are sold and replaced by less expensive RECs from another renewable electricity project) is not classified as speculation pursuant to this Policy.

REC Market Participation: IMEA may arbitrage its RECs from its owned and contracted resources by entering into bilateral transactions to lower the member costs. The following limits apply for the sale or purchase of RECs in a 90-Day rolling period (the sale of a REC of higher value and purchase of a replacement REC shall equal 1 REC for purposes of the limits below):

Manager of Energy Markets:	85,000 RECs
Vice President, Engineering & Energy Markets:	150,000 RECs

Any sales in excess of these amounts may be made with the approval of the President & CEO. REC sales for future calendar years must be approved by the President & CEO.

FTR Participation. IMEA uses Financial Transmission Rights (FTRs) in an attempt to hedge the congestion exposure between generation sources and the IMEA loads. IMEA transacts in the FTR markets solely to hedge the congestion risk related to its physical transactions on behalf of its member load serving entities or as a generation provider and monitors all of its FTR market activity to ensure its FTR positions, considering both the level and pathways, are generally proportionate to and appropriate for its physical transactions on behalf of its member load serving entities or as a generation provider. IMEA will acquire FTRs only to hedge congestion risk. IMEA does not and will not speculate on positions in the FTR markets. The purchase of FTRs shall be by the Manager of Energy Markets & Settlements or the Vice President, Engineering & Energy Markets, or through a duly authorized professional energy markets consulting firm acting under their authority and on their behalf, each in consultation with other IMEA senior management members. Such purchases shall be subject to the following per FTR auction purchase limits:

Manager of Energy Markets & Settlements:	\$750,000
Vice President, Engineering & Energy Markets:	\$1,000,000

Any purchase decision in excess of these amounts may be procured with the approval of the President & CEO.

The following limits apply for total FTR purchases in a single planning year combined in both the RTOs:

Manager of Energy Markets & Settlements:	\$2,500,000
Vice President, Engineering & Energy Markets:	\$5,000,000

Any purchase decision in excess of these amounts may be procured with the approval of the President & CEO.

The purchasing ability of IMEA is also limited by the Credit limit.

Operational Capabilities. IMEA currently has and shall continue to staff itself to maintain appropriate personnel resources, operating procedures and technical abilities to promptly and effectively respond to all MISO and/or PJM communications and directions.

Training. All employees or agents transacting or planning to transact in markets or services provided pursuant to the PJM and MISO Tariffs or Agreements on behalf of IMEA have received and will continue to receive appropriate training in the future and are authorized to transact on behalf of IMEA.

Know-Your-Customer/Counterparty; Anti-Money Laundering; Anti-Bribery/Anti-Corruption.

IMEA knows its customers. They are our Members. Each IMEA Member is a local governmental entity established under Illinois law that has existed for over 100 years. Each has geographic boundaries established in accordance with Illinois law. Most became Members when IMEA was created in 1984 or joined in the 1990s. Under the Enabling Act, each Member appoints a representative to sit on IMEA's Board of Directors, so we are actively engaged with each Member. If IMEA seeks to add a new Member or to contract with an eligible utility in the future, we will conduct prudent and appropriate due diligence and risk assessment at that time, and we will stay engaged with them throughout the term of any membership or contractual relationship. The IMEA Board of Directors will have to approve any such new membership and any contracts with eligible utilities. The only other current customers of IMEA are PJM and MISO to the extent that we are required by their Tariffs and rules to sell the capacity and energy from the resources we hold to serve our Members into their markets and buy capacity and energy back from them.

IMEA knows its counterparties. IMEA purchases capacity and energy from PJM and MISO. We also purchase transmission services, including ancillary services, from PJM and MISO and wholesale distribution services from PJM and MISO or the owners of the underlying transmission and wholesale distribution systems. IMEA has been engaged with PJM and MISO since their markets began and with the owners of the underlying transmission and wholesale distribution systems in PJM and MISO or their predecessors since before that time. IMEA owns a minority interest in certain generating resources in Illinois and Kentucky and is entitled to the capacity, energy and other attributes from these resources, which are currently used in the PJM markets and may in the future be used in the MISO markets. IMEA has a participation agreement for each such resource. IMEA conducted prudent and appropriate due diligence before entering into these projects and has had long and continuous business relationships with each of the other joint owners of these resources for many years. IMEA has existing bilateral contracts for the purchase of capacity, energy and other attributes, which are currently used in the PJM and MISO markets. IMEA conducted prudent and appropriate due diligence before entering into these contracts and

has had long and continuous business relationships with each supplier for many years. If and when IMEA seeks to contract with a new counterparty in the future, we will conduct prudent and appropriate due diligence and risk assessment at that time, and we will stay engaged with them throughout the term of any contractual relationship.

IMEA does not and will not knowingly engage in any activities that violate Illinois or federal law regarding anti-money laundering, anti-corruption, anti-bribery, foreign corrupt practices, countering the financing of terrorism, the imposition of boycotts or sanction, dealings with politically exposed persons, or corporate transparency. IMEA will take all steps reasonably necessary, prudent and appropriate to stay abreast of and comply with such laws and with all applicable requirements in the PJM and MISO Tariffs and other governing documents. IMEA will provide prudent and appropriate training to all senior level employees to comply with such requirements and will keep prudent and appropriate records.

IMEA hereby prohibits its officers, employees, and agents from giving, offering, authorizing, or promising anything of value, using Agency funds or otherwise, to public officials with the intent to improperly obtain or retain any business or any other advantage, or direct any business advantage to any other person or entity as defined under the FCPA and all applicable ABC/ABAC laws and regulations. If further commitments of compliance are required by state or federal law in the future, or if PJM or MISO requires such in their Tariffs as approved by the Federal Energy Regulatory Commission (“FERC”), or if FERC issues a general order or rule that applies to governmental entities like IMEA, then, subject to guidance, IMEA will comply with such law, requirement, order, or rule.

The foregoing Risk Management Policy shall take effect immediately as of the date set forth below.

ISSUED: January 1, 2025

SIGNED:

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President & CEO

**RESOLUTION CONTINUING THE IMEA  
ENERGY EFFICIENCY & CONSERVATION PROGRAM**

WHEREAS, the Board of Directors of the Illinois Municipal Electric Agency (“IMEA”) previously authorized and established the IMEA Energy Efficiency & Conservation Program as follows: Resolution 09-06-698 provided initial authorization of the Program for the remainder of Fiscal Year 2009/2010; Resolution 10-04-707 continued the program for Fiscal Year 2010/11 through Fiscal Year 2012/13; Resolution 13-02-738 continued the program for Fiscal Year 2013/14 through Fiscal Year 2015/16; Resolution 16-02-783 continued the program for Fiscal Year 2016/17 through Fiscal Year 2018/19; Resolution 19-02-825 continued the program for Fiscal Year 2019/20 through Fiscal Year 2021/22; Resolution 21-12-866 continued the program for Fiscal Year 2022/23 through Fiscal Year 2024/25; and

WHEREAS, the program for Fiscal Years 2022/23 through 2024/25 consisted of the Member Incentive Program pursuant to which IMEA accepted applications for incentive payments to Members or their end-use customers as partial reimbursement of energy efficient improvements to replace older inefficient electrical equipment with new more efficient electrical equipment; and

WHEREAS, the Energy Efficiency & Conservation Committee has reviewed the Fiscal Year 2022/23 through Fiscal Year 2024/25 program operations and made recommendations for continuing the program in subsequent years as set forth in the ordering paragraphs hereof: including recommendations that the Agency make another three-year commitment to the program; that the funds to support the Member Incentive Program be collected evenly throughout the year, rather than as incurred; and that sums allocated for the energy efficiency benefits of individual Members under the Member Incentive Program for Fiscal Years 2022/23, 2023/24 and 2024/25 be allowed (within the limits described in Section 5 hereunder) to roll over to future years if not fully expended on behalf of the Member or its customers in order to provide greater flexibility for the Members to access their proportional share of the program funds.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ILLINOIS MUNICIPAL ELECTRIC AGENCY:

Section 1. The Board of Directors of the Illinois Municipal Electric Agency hereby finds and determines that it is in the Agency’s interests to continue the authorization and funding of the IMEA Energy Efficiency & Conservation Program under the direction of the President & CEO and to make a commitment to the membership to keep the program in place for a minimum period of three fiscal years beginning May 1, 2025.

Section 2. The Board of Directors of the Illinois Municipal Electric Agency hereby authorizes the continuation of the IMEA Energy Efficiency & Conservation Program, and its continued funding as set forth herein. The Board authorizes and empowers the President & CEO to continue implementing and administering the IMEA Energy Efficiency & Conservation Program, as revised from time to time, until further action of the Board, but in no event less than the period encompassing Fiscal Years 2025/26, 2026/27 and 2027/28.

Section 3. The Board of Directors of the Illinois Municipal Electric Agency hereby directs that the annual budget for the Energy Efficiency & Conservation Program shall continue to include a Member Incentive Program providing Members with the opportunity to apply for and receive direct financial incentive payments to offset a portion of the costs of replacing older inefficient electrical equipment in the buildings and facilities of the Member or its customers with new more efficient electrical equipment based on guidelines and incentive levels developed by the Agency. If approved by the Member, sums allocated to the Member under the Program may be utilized for such energy efficiency improvements at the service location of individual non-residential customers of the Member. Such sums may be paid directly to the non-residential customer. If approved by the Member, sums allocated to the Member from the Program may be utilized for such energy efficiency improvements at the service location of the individual residential customer under IMEA-implemented or IMEA-approved and Member-implemented residential electric efficiency programs. Such sums would be paid to the Member to reimburse payments made by the Member to its residential customer.

Section 4. The Board hereby further directs that the annual budget for the Energy Efficiency & Conservation Program be comprised of:

- a) \$12,000 annually for outside consultant/vendor expenses related to: (i) analyzing the annual revision of the *Illinois Statewide Technical Reference Manual for Energy Efficiency*; (ii) for revising the IMEA Energy Efficiency & Conservation Program energy savings calculators as needed; and (iii) for analysis of any new energy savings measures that may be added to the Energy Efficiency & Conservation Program; and
- b) \$1,000,000 annually for funding for incentives for the Member Incentive Program. Such funds shall be allocated each year on an individual Member basis to make sums available for award to each Member based on the Member's individual percentage of the total forecasted energy load for IMEA for the year.

Section 5. The Board of Directors of the Illinois Municipal Electric Agency hereby directs that any portion of each Member's Incentive Program funds that is less than or equal to the amount of the Fiscal Year 2024/25 funding allocated to that Member for the benefit of that Member or its customers that is unused by the end of the previously authorized Program shall roll over and be added to the available funds for that Member under the Member Incentive Program authorized under this Resolution starting in Fiscal Year 2025/26 but any portion of the previous Member Incentive Program funds rolled over from Fiscal Year 2024/25 must be allocated to incentives for electric efficiency projects by April 30, 2026 or shall no longer be available to the Member and such remainder shall be transferred to the Rate Stabilization Account. Any portion of the Member Incentive Program funds allocated for the benefit of a particular Member or its customers that is unused for Fiscal Year 2025/26 (excluding any roll over from Fiscal Year 2024/25) shall roll over and will be added to the available incentive funds for that Member for Fiscal Year 2026/27. Any portion of the Member Incentive Program funds allocated for the benefit of a particular Member or its customers that is unused for Fiscal Year 2026/27 (including any roll over from Fiscal Year 2025/26) shall roll over and be added to the available incentive funds for that Member for Fiscal Year 2027/28; but if there remains any unused Member Incentive Program funds by the end of Fiscal Year 2027/28, such shall be transferred to the Rate Stabilization Account unless otherwise directed by the Board.

Section 6. The Board of Directors of the Illinois Municipal Electric Agency hereby finds and determines that the incentive payments to be made under the Member Incentive Program and the residential electric efficiency programs are operating costs considered to be related to the supply of energy to the Members. The Board finds further that it is appropriate to and hereby directs that one-twelfth of the total amount set aside for incentives for the Member Incentive Program and the consultant/vendor expenses be included each month as energy-related costs through the Energy Cost Adjustment formula in Rate Schedule B.

Section 7. The Board of Directors of the Illinois Municipal Electric Agency hereby authorizes the President & CEO to take all steps and execute any and all contracts and other documents reasonably necessary or appropriate to continue implementing and administering the IMEA Energy Efficiency & Conservation Program under the terms adopted and approved by this Resolution.

Section 8. This Resolution shall take effect immediately upon its passage.

ADOPTED: \_\_\_\_\_, 2024      SIGNED: \_\_\_\_\_, 2024

BY: \_\_\_\_\_  
Chairman

ATTEST: \_\_\_\_\_  
Secretary/Treasurer



**RESOLUTION CONTINUING THE IMEA ELECTRIC VEHICLE  
CHARGING STATION & ELECTRIC VEHICLE PROGRAM**

WHEREAS, current public policy trends, including recent state and federal legislative actions, continues to favor and encourage the development of programs and incentives to increase the usage of electric vehicles and provide for the build out of the necessary charging station and other infrastructure to support electric vehicles; and

WHEREAS, IMEA and its Members recognize the importance of being able to meet the needs and expectations of the Members' customers and the public as electric vehicle usage increases and have taken steps to begin to understand how consumer behavior concerning the use and charging of electric vehicles will affect their electric systems; and

WHEREAS, the Board of Directors of the Illinois Municipal Electric Agency ("IMEA") previously authorized and established the IMEA Electric Vehicle Charging Station Initiative as follows: Resolution 19-02-826 provided initial authorization of the Initiative for Fiscal Year 2019/20; and Resolution 20-02-843 authorized that program's continuation for Fiscal Year 2021/22; and

WHEREAS, the IMEA Electric Vehicle Charging Station Initiative was converted to and was succeeded by the IMEA Electric Vehicle Charging Station & Electric Vehicle Program through Resolution 21-12-867, which modified the previous initiative's funding amount, funding structure, as well as extending IMEA's commitment duration from Fiscal Year 2022/23 through Fiscal Year 2024/25; and

WHEREAS, the program for Fiscal Years 2022/23 through 2024/25 consisted of a Member Incentive Program pursuant to which IMEA accepted applications for incentive payments to Members as partial reimbursement for Members or their end-use customers to purchase and install or lease and install qualified level 2 or 3 electric vehicle chargers and/or for Member municipalities to purchase or lease qualified electric vehicles for municipal use and/or for a Member to transfer funds from its IMEA Electric Vehicle Charging Station & Electric Vehicle Program funding to its IMEA Energy Efficiency & Conservation Program funding; and

WHEREAS, the IMEA Energy Efficiency & Conservation Committee has reviewed the Fiscal Year 2022/23 through Fiscal Year 2024/25 program operations and made recommendations for continuing the program in subsequent years as set forth in the ordering paragraphs hereof, including recommendations that: (i) the Agency make another three-year commitment to the IMEA Electric Vehicle Charging Station & Electric Vehicle Program; (ii) that the funds to support the Program be collected evenly throughout the year, rather than as incurred; and (iii) that sums allocated for the benefits of individual Members and their eligible retail electric customers under the Program each year be allowed (within the limits described in Section 5 hereunder) to roll over to future years if not fully expended on behalf of the Member or its customers in order to provide greater flexibility for the Members to access their proportional share of the program funds.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE ILLINOIS MUNICIPAL ELECTRIC AGENCY:

Section 1. The Board of Directors of the Illinois Municipal Electric Agency hereby finds and determines that it is in the Agency's interests to continue authorizing and funding the IMEA Electric Vehicle Charging Station & Electric Vehicle Program under the direction of the President & CEO and to make a commitment to the membership to keep the program in place for a minimum period of three fiscal years beginning May 1, 2025.

Section 2. The Board of Directors of the Illinois Municipal Electric Agency hereby authorizes the continuation of the IMEA Electric Vehicle Charging Station & Electric Vehicle Program and its continued funding as set forth herein. The Board further authorizes and empowers the President & CEO to implement and administer the Program, as revised from time to time, until further action of the Board, but in no event less than the period encompassing Fiscal Years 2025/26, 2026/27 and 2027/28.

Section 3. The Board of Directors of the Illinois Municipal Electric Agency hereby directs that the IMEA Budget for Fiscal Year 2025/2026, Fiscal Year 2026/27 and Fiscal Year 2027/28 shall include funding in the amount of \$250,000 for incentives for the IMEA Electric Vehicle Charging Station & Electric Vehicle Program within the Other Utility Operations section of the budget, such that funds shall be allocated on an individual Member basis to make sums available such that each Member may, at its discretion:

- a) Establish a Member-administered program to offer to qualified customers rebate incentives for installing Level 2 or Level 3 electric vehicle charging stations. Eligible rebate levels shall be up to \$500 per charging station; and/or
- b) Use all or part of its IMEA Electric Vehicle Charging Station & Electric Vehicle Program funding for the purchase or lease of a Level 2 or Level 3 electric vehicle charging station owned or leased by the IMEA Member municipality or its electric department and made available for public use. The maximum eligible incentive will be 100% of the total project cost to purchase and install a Level 2 or Level 3 electric vehicle charging station or the installation and annual lease cost of a Level 2 or Level 3 electric vehicle charging station; and/or
- c) Use all or part of its IMEA Electric Vehicle Charging Station & Electric Vehicle Program funding for the purchase or lease of an electric vehicle owned or leased by the IMEA Member municipality or its electric department for use by the municipality or the municipal electric department. The maximum eligible incentive will be 100% of the total project cost to purchase a qualified electric vehicle or the annual lease cost of a qualified electric vehicle; and/or
- d) Transfer all or part of its IMEA Electric Vehicle Charging Station & Electric Vehicle Program funding into its funds for the IMEA Energy Efficiency & Conservation Program, pending approval of the continuation of that program by the Board of Directors of the Illinois Municipal Electric Agency as contemplated by Resolution 24-12-938, which is being presented to the Board for approval at the same time as this Resolution.

Section 4. The Board hereby directs that \$250,000 of annual program funding for qualified incentives for the Electric Vehicle Charging Station & Electric Vehicle Program will be apportioned to each Member municipality based on the Member municipality's individual percentage of the total forecasted energy load for IMEA for the year.

Section 5. The Board of Directors of the Illinois Municipal Electric Agency hereby directs that any portion of the previous Electric Vehicle Charging Station & Electric Vehicle Program funds allocated for the benefit of each Member or its customers that is unused by the end of Fiscal Year 2024/25 shall roll over and be added to the available incentive funds for that Member for Fiscal Year 2025/26. Any portion of the Electric Vehicle Charging Station & Electric Vehicle Program funds rolled over from Fiscal Year 2024/25 that has not been allocated for incentives for the program-qualified purchase or lease of electric vehicle charging stations and/or has not been allocated for incentives for the program-qualified purchase or lease of electric vehicles and/or has not been transferred to the Member's available funding in the IMEA Energy Efficiency and Conservation Program, the continuation thereof authorized by the IMEA Board of Directors under Resolution 24-12-938, by April 30, 2026 shall no longer be available to the Member and shall be transferred to the Rate Stabilization Account. Any unused portion of the Electric Vehicle Charging Station & Electric Vehicle Program funds authorized by this Resolution and allocated for the benefit of a particular Member or its customers shall roll over and be added to the available incentive funds for that Member for each following fiscal year until the end of Fiscal Year 2027/28; but thereafter any unused incentive funds shall be transferred to the Rate Stabilization Account unless otherwise directed by the Board.

Section 6. The Board of Directors of the Illinois Municipal Electric Agency hereby finds and determines that the incentive payments to be made under the Electric Vehicle Charging Station & Electric Vehicle Program are operating costs considered to be related to the supply of energy to the Members. The Board finds further that it is appropriate to and hereby directs that one-twelfth of the total annual amount set aside for each Member's incentives for the benefits of that individual Member and its eligible electric customers under the Electric Vehicle Charging Station & Electric Vehicle Program be included each month as energy-related costs through the Energy Cost Adjustment formula in Rate Schedule B.

Section 7. The Board of Directors of the Illinois Municipal Electric Agency hereby authorizes the President & CEO to take all steps and execute any and all contracts and other documents reasonably necessary or appropriate to continue implementing and administering the IMEA Electric Vehicle Charging Station & Electric Vehicle Program under the terms adopted and approved by this Resolution.

Section 8. This Resolution shall take effect immediately upon its passage.

ADOPTED: \_\_\_\_\_, 2024    SIGNED: \_\_\_\_\_, 2024

BY: \_\_\_\_\_  
Chairman

ATTEST: \_\_\_\_\_  
Secretary/Treasurer



*Financial Statements as of September 30, 2024*



# Illinois Municipal Electric Agency

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*Unaudited Financial Statements as of September 30, 2024*



# Illinois Municipal Electric Agency

## STATEMENT OF NET POSITION

	<u>September 30, 2024</u>	<u>September 30, 2023</u>
<b>ASSETS AND DEFERRED OUTFLOWS OF RESOURCES</b>		
<u>UTILITY PLANT IN SERVICE</u>		
Prairie State	\$935,723,984.26	\$928,504,311.56
Trimble County Units 1 & 2	380,538,545.51	365,055,457.90
Mobile Generation Equipment	3,216,609.02	3,214,844.57
Winnetka 138 Interconnect	500,000.00	500,000.00
Other Property and Equipment	13,296,672.85	13,138,350.14
Total Utility Plant in Services (at cost)	<u>1,333,275,811.64</u>	<u>1,310,412,964.17</u>
Less: Accumulated Depreciation	<u>(454,965,600.11)</u>	<u>(421,094,947.66)</u>
Net Utility Plant in Service	<u>878,310,211.53</u>	<u>889,318,016.51</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>		
Prairie State	6,295,403.97	9,225,196.54
Trimble County Station	31,912,701.05	43,467,436.36
Net Construction Work in Progress	<u>38,208,105.02</u>	<u>52,692,632.90</u>
<u>RESTRICTED ASSETS</u>		
	<u>116,806,103.82</u>	<u>114,627,341.92</u>
<u>CURRENT ASSETS</u>		
Cash	91,564,989.36	72,374,053.46
Short-term Investments	37,883,558.54	37,228,079.35
Accounts Receivable	27,669,985.97	26,386,688.77
Renewable Energy Credits	0.00	0.00
Collateral Held for Others	528,303.66	513,807.25
Prepayments	28,633,778.28	27,061,655.19
Total Current Assets	<u>186,280,615.81</u>	<u>163,564,284.02</u>
<u>OTHER ASSETS</u>		
Unamortized Debt Expense	1,346,659.58	1,584,967.21
Prairie State-Other LT Assets	698,894.60	40,734.49
Change in Market Value of Investments	(322,675.89)	1,538,489.16
Other Deferred Assets	0.00	0.00
Total Other Assets	<u>1,722,878.29</u>	<u>3,164,190.86</u>
<u>DEFERRED OUTFLOWS OF RESOURCES</u>		
Total Deferred Outflows of Resources	<u>14,025,280.37</u>	<u>16,500,044.21</u>
<b>TOTAL ASSETS</b>	<u><u>\$1,235,353,194.84</u></u>	<u><u>\$1,239,866,510.42</u></u>



# Illinois Municipal Electric Agency

## STATEMENT OF NET POSITION

	<u>September 30, 2024</u>	<u>September 30, 2023</u>
<u>NET POSITION</u>	<u>\$474,520,451.99</u>	<u>\$419,399,132.98</u>
 <u>NON-CURRENT LIABILITIES</u>		
Revenue Bonds (excludes current maturities)	643,600,000.00	693,605,000.00
Unamortized Premium	26,363,827.38	31,015,730.63
Other Long-term Debt-PNC LOC	0.00	0.00
Other Liabilities	15,938,825.26	16,670,600.15
Other Deferred Liabilities	0.00	4,404,166.67
Total Non-Current Liabilities	<u>685,902,652.64</u>	<u>745,695,497.45</u>
 <u>CURRENT LIABILITIES</u>		
Accounts Payable and Accrued Expenses		
Accounts Payable		
Purchased Power	10,242,208.01	8,745,485.31
Jointly-owned facilities	7,046,998.82	10,516,411.09
Other	376,247.88	59,715.99
Collateral Due to Others	529,332.84	515,029.12
Other Current Liabilities	314,210.31	319,477.07
Total Accounts Payable and Accrued Expenses	<u>18,508,997.86</u>	<u>20,156,118.58</u>
Current Liabilities Payable from Restricted Assets		
Current Maturities of Revenue Bonds	50,005,000.00	47,750,000.00
Interest Accrued	6,416,092.35	6,865,761.41
Total Current Liabilities	<u>74,930,090.21</u>	<u>74,771,879.99</u>
 Total Liabilities	 <u>760,832,742.85</u>	 <u>820,467,377.44</u>
  TOTAL NET POSITION AND LIABILITIES	  <u>\$1,235,353,194.84</u>	  <u>\$1,239,866,510.42</u>





# Illinois Municipal Electric Agency

## STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	One Month Ended September 30, 2024	Five Month(s) Ended September 30, 2024	Five Month(s) Ended September 30, 2023
<b><u>OPERATING REVENUES</u></b>			
Sales to Members	\$27,191,483.70	\$148,140,880.95	\$141,546,833.67
Sales to Others	0.00	0.00	0.00
Other Electric Revenue	0.00	0.00	0.00
Membership Assessments	0.00	0.00	0.00
Other income	(264,088.63)	2,210,771.50	897,035.10
Total Operating Revenues	26,927,395.07	150,351,652.45	142,443,868.77
<b><u>OPERATING EXPENSES</u></b>			
Purchased power	6,230,205.57	30,450,207.35	31,640,389.17
Transmission	5,059,697.56	26,956,986.41	20,408,380.67
Trimble County Units 1 & 2:			
Fuel	1,196,471.14	9,337,584.91	9,708,441.87
Operations and Maintenance	710,139.39	3,235,605.34	3,939,574.52
Prairie State Generating Company:			
Fuel	1,597,121.84	8,635,049.58	7,934,012.49
Operations and Maintenance	2,462,333.74	11,253,621.66	15,273,693.68
Member Payments:			
Fuel Reimbursements	74,422.48	718,886.34	817,463.45
Capacity Payments	685,575.94	3,397,031.78	3,607,640.88
Generation Payments	0.00	10,080.35	8,633.08
Other Utility Operations	38,071.56	491,803.30	514,098.37
Administration and General	752,221.06	3,963,030.53	3,952,242.37
Depreciation & Depletion Expense	3,053,667.06	15,221,421.56	14,950,681.27
Total Operating Expenses	21,859,927.34	113,671,309.11	112,755,251.82
Operating Income	5,067,467.73	36,680,343.34	29,688,616.95
<b><u>NON-OPERATING REVENUE (EXPENSES)</u></b>			
Interest Income	949,615.11	4,455,128.93	3,866,069.18
Interest Expense on Revenue Bonds	(3,155,455.25)	(16,199,159.46)	(17,392,308.73)
Interest Expense on PNC LOC	0.00	0.00	(7,986.11)
Federal BABS Revenue	547,557.98	2,619,580.90	2,804,385.53
State Grant Revenue (Expense)	0.00	0.00	0.00
Interest Charged to Construction	0.00	0.00	0.00
Amortization Expense	157,953.55	789,767.75	844,004.15
Other Revenue	0.00	6,248.46	40,200.50
Total Non-Operating Expenses	(1,500,328.61)	(8,328,433.42)	(9,845,635.48)
CHANGE IN NET POSITION	3,567,139.12	28,351,909.92	19,842,981.47
Net Position - Beginning of Period	470,953,312.87	446,168,542.07	399,556,151.51
NET POSITION - END OF PERIOD	\$474,520,451.99	\$474,520,451.99	\$419,399,132.98



# Illinois Municipal Electric Agency

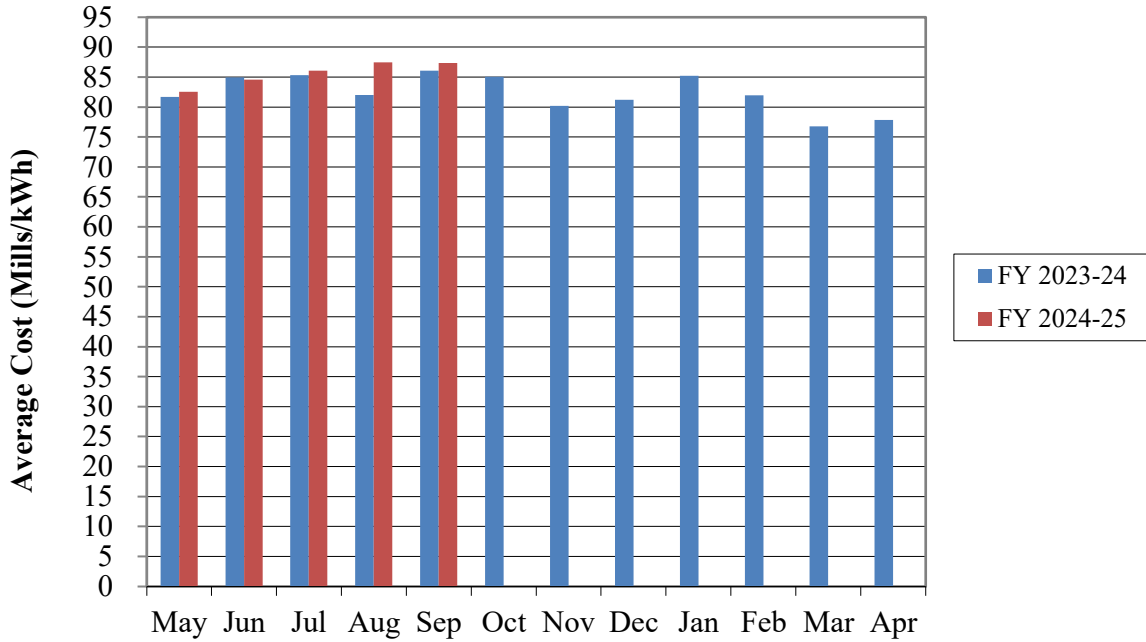
## STATEMENT OF CASH FLOW

	One Month Ended August 31, 2024	One Month Ended September 30, 2024	Five Month(s) Ended September 30, 2024	Five Month(s) Ended September 30, 2023
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>				
Received from power sales	\$30,994,404	\$32,863,703	\$137,398,012	\$103,178,521
Received from sale of RECs	0	0	2,791,891	3,603,856
Paid to suppliers for purchased power and transmission	(12,653,867)	(12,710,893)	(54,741,891)	(41,231,538)
Paid to suppliers and employees for other services	(5,756,186)	(7,285,025)	(33,856,029)	(28,768,864)
Cash Flows from Operating Activities	12,584,352	12,867,784	51,591,983	36,781,976
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>				
Debt principal paid	\$0	\$0	\$0	\$0
Interest paid	(19,353,459)	0	(19,353,459)	(20,717,824)
BABS Payment from Federal Government	0	0	3,166,947	3,378,264
State Grant Received(Paid)	0	0	0	0
Acquisition and construction of capital assets	(944,987)	(713,626)	(4,947,875)	(4,312,824)
Preliminary engineering and survey charges	0	0	0	0
Proceeds from issuance of debt	0	0	0	0
Payment/Proceeds from PNC LOC	0	0	0	(2,000,000)
Premium received on debt issuance	0	0	0	0
Payment of Bond Issuance Costs	0	0	0	0
Funds Used in Refunding	0	0	0	0
Loss on refunding	0	0	0	0
Payment of ARO Liability	0	0	0	0
Payment of Arbitrage Rebate Liability	0	0	0	0
Cash Flows from Capital and Related Financing Activities	(20,298,446)	(713,626)	(21,134,387)	(23,652,384)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>				
Interest income	866,224	949,615	\$4,455,129	3,032,900
Payments to Members for Capital Costs	0	0	0	0
Purchase of long term investment	(6,995,046)	(8,412,299)	(39,306,501)	(36,863,494)
Maturity of long term investment	0	1,367,000	1,367,000	22,002,000
Cash Flows from Investing Activities	(6,128,822)	(6,095,684)	(33,484,372)	(11,828,594)
Net Change in Cash and Cash Equivalents	(13,842,917)	6,058,474	16,657,224	1,300,998
Cash and Cash Equivalents - Beginning of Period	101,208,264	87,365,347	76,766,597	74,461,040
CASH AND CASH EQUIVALENTS - END OF PERIOD	\$87,365,347	\$93,423,821	\$93,423,821	\$75,762,038
<b>RECONCILE CASH AND CASH EQUIVALENTS TO THE BALANCE SHEET</b>				
Restricted investments			\$116,806,104	\$107,555,145
Cash			91,564,989	73,343,479
Short-term investments			37,883,559	35,838,705
Total Cash and Investments			246,254,652	216,737,329
Less: Long-term investments			(152,800,926)	(140,975,291)
TOTAL CASH AND CASH EQUIVALENTS			\$93,453,726	\$75,762,038
<b>RECONCILE OPERATING INCOME TO CASH FLOWS FROM OPERATING ACTIVITIES</b>				
Operating income	\$10,738,283	\$5,067,468	\$36,680,343	\$28,671,877
Noncash Items Included in Operating Income:				
Depreciation and Depletion	3,050,970	3,053,667	15,221,422	11,966,760
Other non-cash transactions	0	0	(131,135)	(50,383)
Changes in Current Assets and Liabilities:				
Accounts receivable	(1,152,045)	6,432,218	(6,616,872)	(8,638,136)
Renewable Energy Credits	0	0	2,791,891	3,603,856
Prepayments	623,219	62,636	841,939	(2,129,490)
Accounts payable:				
Purchased power	39,592	(1,420,990)	2,665,303	2,913,337
Jointly owned facilities	(987,571)	(5,849)	(50,554)	1,781,372
Other	236,905	(356,365)	15,436	397,671
Change in Regulatory Asset/Liability	0	0	0	(1,876,004)
Other current liabilities	35,000	35,000	174,210	141,115
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$12,584,352	\$12,867,785	\$51,591,983	\$36,781,976

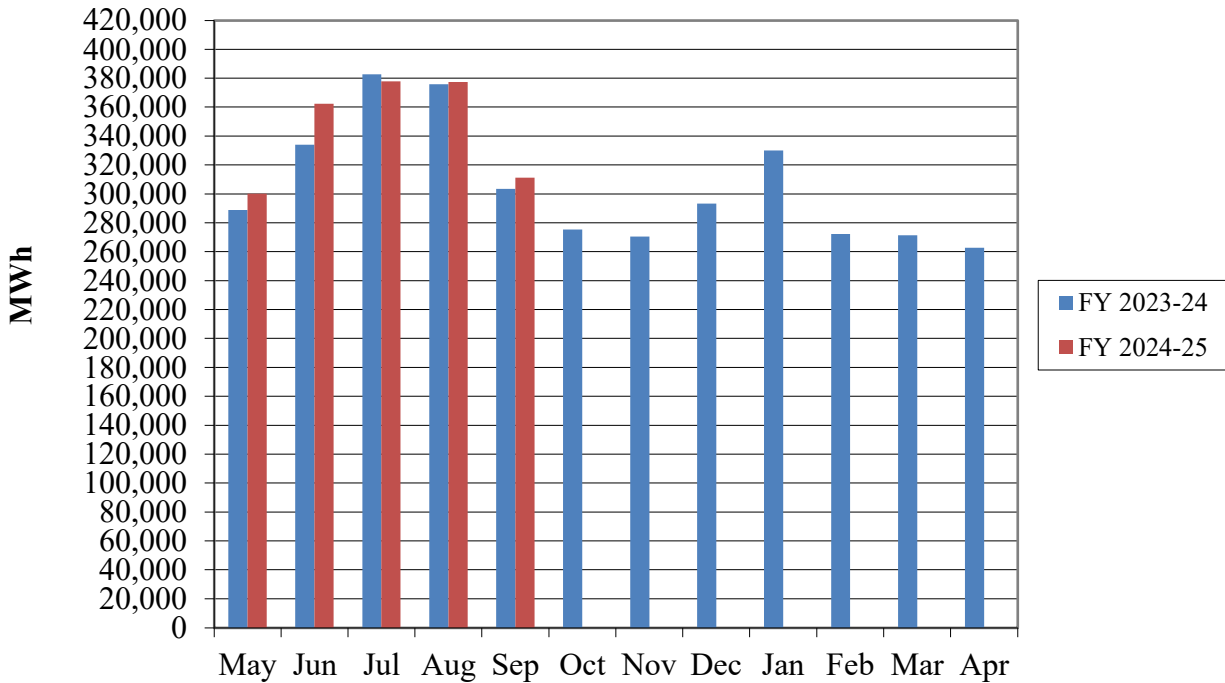


# Illinois Municipal Electric Agency

### IMEA Participating Member Average Cost



### IMEA Monthly Energy Sales to Participating Members





# Illinois Municipal Electric Agency

## SCHEDULE OF POWER SALES

	One Month Ended <u>September 30, 2024</u>	One Month Ended <u>September 30, 2023</u>	Five Month(s) Ended <u>September 30, 2024</u>	Five Month(s) Ended <u>September 30, 2023</u>
<b>POWER SALES</b>				
Altamont	\$192,027.31	\$173,479.35	\$1,004,735.80	\$953,022.20
Bethany	67,482.95	67,798.19	356,050.76	339,918.12
Breese	409,318.20	386,025.95	2,198,797.04	2,103,465.20
Bushnell	215,178.79	213,881.93	1,157,810.38	1,207,091.20
Cairo	201,852.98	287,983.27	1,585,866.94	1,747,395.72
Carlyle	262,562.67	249,037.74	1,420,966.40	1,370,815.01
Carmi	407,156.25	392,050.43	2,217,786.52	2,146,463.65
Casey	220,627.78	211,129.92	1,188,505.27	1,141,342.35
Chatham	671,238.05	664,340.62	3,724,043.89	3,568,058.32
Fairfield	408,294.35	403,853.66	2,297,280.82	2,218,811.77
Farmer City	132,039.97	115,257.65	689,825.34	648,315.77
Flora	782,351.80	725,219.17	4,181,911.78	4,008,984.64
Freeburg	323,661.68	313,841.06	1,775,673.12	1,716,072.15
Greenup	130,766.42	136,750.43	734,928.88	737,383.12
Highland	951,823.62	905,989.32	5,167,956.00	4,941,057.94
Ladd	81,856.33	88,050.23	425,717.48	459,414.90
Marshall	437,607.02	435,347.87	2,347,625.77	2,349,893.42
Mascoutah	534,695.16	468,724.73	2,819,334.51	2,589,485.85
Metropolis	556,404.23	539,018.00	3,015,928.82	2,933,094.95
Naperville	9,533,615.18	9,114,882.28	52,253,605.97	49,527,093.69
Oglesby	433,826.86	422,754.06	2,263,982.62	2,176,037.37
Peru	1,599,045.02	1,414,670.86	8,265,459.13	7,592,955.13
Princeton	763,824.77	691,794.25	3,926,887.31	3,599,960.03
Rantoul	1,209,670.35	1,165,647.88	6,411,258.99	6,252,038.41
Red Bud	367,268.21	335,974.10	2,011,806.09	1,909,049.27
Riverton	225,687.22	204,487.12	1,241,524.98	1,126,155.38
Rock Falls	463,404.80	419,549.43	2,644,792.89	2,486,549.26
Roodhouse	89,313.84	61,912.89	488,686.54	367,414.20
St. Charles	3,460,912.87	3,460,910.53	18,920,575.38	18,469,193.12
Sullivan	456,769.58	431,117.74	2,469,792.91	2,429,778.06
Waterloo	728,251.28	688,050.98	3,963,884.73	3,785,133.38
Winnetka	872,948.16	920,086.53	4,967,877.89	4,645,390.09
Total Power Sales to Participating Members	<u>\$27,191,483.70</u>	<u>\$26,109,618.17</u>	<u>\$148,140,880.95</u>	<u>\$141,546,833.67</u>
kWh Sales to Participating Members	311,271,330	303,399,389	1,728,923,322	1,684,587,453
Participating Member Average Cost (Mills/kWh)	\$87.36	\$86.06	\$85.68	\$84.02



# Illinois Municipal Electric Agency

## SCHEDULE OF OPERATING EXPENSES

	One Month Ended September 30, 2024	Five Month(s) Ended September 30, 2024	Budget Year Ended April 30, 2025	Percent of Budget Expended as of September 30, 2024
<b>PURCHASED POWER</b>				
FPL Wind	\$868,227.66	\$4,697,475.38	\$18,459,000.00	25.45%
Illinois Power Marketing	0.00	0.00	0.00	0.00%
Green River	131,820.18	1,058,335.43	4,626,000.00	22.88%
Constellation	80,000.00	395,000.00	955,000.00	41.36%
Louisville Gas and Electric	0.00	0.00	10,000.00	0.00%
PJM	(583,447.78)	(9,203,053.81)	(51,775,000.00)	17.78%
Midwest ISO	3,169,245.16	19,549,811.33	81,263,000.00	24.06%
Other Suppliers	2,564,360.35	13,952,639.02	17,520,000.00	79.64%
Total Purchased Power	6,230,205.57	30,450,207.35	71,058,000.00	42.85%
<b>TRANSMISSION</b>				
Ameren through MISO	2,637,710.09	13,481,650.11	27,522,000.00	48.98%
PJM	2,091,610.54	11,174,139.19	31,762,000.00	35.18%
Midwest ISO	327,316.34	2,285,894.16	4,870,000.00	46.94%
Other Suppliers	3,060.59	15,302.95	48,000.00	31.88%
Total Transmission	5,059,697.56	26,956,986.41	64,202,000.00	41.99%
<b>TRIMBLE COUNTY AND PRAIRIE STATE</b>				
Fuel-Trimble County	1,160,083.72	9,068,213.59	20,817,000.00	43.56%
Scrubber reactant-Trimble County	36,387.42	269,371.32	486,000.00	55.43%
Fuel-Prairie State	1,597,121.84	8,635,049.58	24,290,000.00	35.55%
Total Fuel-Trimble County and Prairie State	2,793,592.98	17,972,634.49	45,593,000.00	39.42%
Operations and maintenance:				
Operations and Maintenance expenses-Trimble County	710,139.39	3,235,605.34	11,745,000.00	27.55%
Operations and Maintenance expenses-Prairie State	2,462,333.74	11,253,621.66	28,543,000.00	39.43%
Total O&M-Trimble County and Prairie State	3,172,473.13	14,489,227.00	40,288,000.00	35.96%
<b>MEMBER PAYMENTS</b>				
Fuel reimbursements	74,422.48	718,886.34	1,700,000.00	42.29%
Capacity payments	685,575.94	3,397,031.78	8,871,000.00	38.29%
Generation payments	0.00	10,080.35	25,000.00	40.32%
Total Member Payments	759,998.42	4,125,998.47	10,596,000.00	38.94%
<b>OTHER UTILITY OPERATIONS</b>				
Energy Efficiency Program	26,769.68	427,505.40	1,292,000.00	33.09%
Telemetry charges	3,192.86	15,979.12	100,000.00	15.98%
Meter testing supplies	23.88	3,369.68	20,000.00	16.85%
Mobile Generation	8,085.14	44,949.10	170,000.00	26.44%
Other	0.00	0.00	900,000.00	0.00%
Total Other Utility Operations	38,071.56	491,803.30	2,482,000.00	19.81%
<b>ADMINISTRATION AND GENERAL</b>				
Professional salaries	376,800.83	2,034,765.19	5,059,000.00	40.22%
Telephone	1,762.69	8,166.48	42,000.00	19.44%
Postage	254.19	1,606.71	7,000.00	22.95%
Photocopying and fax	648.55	3,972.69	18,000.00	22.07%
Office supplies	1,211.04	9,450.23	25,000.00	37.80%
Computer service and supplies	11,981.08	62,520.34	260,000.00	24.05%
Automobile	1,675.00	10,093.04	32,000.00	31.54%
Utilities	4,295.67	20,046.94	50,000.00	40.09%
Membership dues	52,675.36	262,109.23	633,000.00	41.41%



# Illinois Municipal Electric Agency

## SCHEDULE OF OPERATING EXPENSES

	One Month Ended <u>September 30, 2024</u>	Five Month(s) Ended <u>September 30, 2024</u>	Budget Year Ended <u>April 30, 2025</u>	Percent of Budget Expended as of <u>September 30, 2024</u>
<u>ADMINISTRATION AND GENERAL CONTINUED</u>				
Library	\$527.24	\$2,799.22	\$4,000.00	69.98%
Travel	656.51	3,561.70	23,000.00	15.49%
Room rentals	1,892.76	10,145.01	34,000.00	29.84%
Meals	1,532.10	9,558.80	23,000.00	41.56%
Courses, programs and seminars	1,950.00	10,899.79	51,000.00	21.37%
Outside services				
Legal				
General Counsel-Litigation Support	0.00	0.00	0.00	0.00%
Special counsel	0.00	0.00	25,000.00	0.00%
Other	0.00	560.00	100,000.00	0.56%
Negotiations	0.00	0.00	250,000.00	0.00%
Engineering				
Outside engineering	41,470.48	207,690.74	563,000.00	36.89%
Other				
Financial services	27,899.48	115,641.86	205,000.00	56.41%
Legislative consultant	0.00	0.00	3,000.00	0.00%
Installation and repair	0.00	7,812.23	17,000.00	45.95%
Janitorial	1,700.00	8,500.00	24,000.00	35.42%
Building and grounds maintenance	6,377.18	27,333.71	63,000.00	43.39%
Other services employed	12,631.73	57,639.88	163,000.00	35.36%
Insurance				
Property	5,370.42	26,457.60	66,000.00	40.09%
Automobile	863.16	3,672.80	15,000.00	24.49%
Liability	21,081.66	103,968.47	275,000.00	37.81%
Pensions and benefits				
Life insurance	1,122.43	5,647.51	14,000.00	40.34%
Health insurance	72,894.83	376,270.38	1,050,000.00	35.84%
Retirement	94,200.26	508,691.66	1,265,000.00	40.21%
Unemployment	0.00	0.00	0.00	0.00%
FICA - Medicare portion	5,608.19	29,921.38	74,000.00	40.43%
Disability insurance	2,004.07	10,472.19	30,000.00	34.91%
Workers compensation insurance	1,096.17	5,390.17	15,000.00	35.93%
Accrued vacation and sick	0.00	(135,072.14)	125,000.00	-108.06%
Miscellaneous general expenses				
General advertising	0.00	1,379.56	10,000.00	13.80%
Annual Report / Informational	0.00	0.00	8,000.00	0.00%
Member informational seminars	0.00	0.00	12,000.00	0.00%
B.O.D. Washington rally	0.00	8,150.01	85,000.00	9.59%
B.O.D. Regular meeting meals	37.98	2,065.18	13,000.00	15.89%
B.O.D. Generation Tour	0.00	0.00	5,000.00	0.00%
B.O.D. Annual meeting	0.00	50,229.49	45,000.00	111.62%
Sundry and bank service charges	0.00	0.00	1,000.00	0.00%
Property taxes	0.00	90,912.48	90,000.00	101.01%
Abandoned Project Costs	0.00	0.00	0.00	0.00%
Total Administrative and General	<u>752,221.06</u>	<u>3,963,030.53</u>	<u>10,872,000.00</u>	<u>36.45%</u>
<u>DEPRECIATION AND DEPLETION EXPENSE</u>	<u>3,053,667.06</u>	<u>15,221,421.56</u>	<u>38,424,000.00</u>	<u>39.61%</u>
<b>TOTAL OPERATING EXPENSES</b>	<u><u>\$21,859,927.34</u></u>	<u><u>\$113,671,309.11</u></u>	<u><u>\$283,515,000.00</u></u>	<u><u>40.09%</u></u>



## Illinois Municipal Electric Agency

### SCHEDULE OF MONTHLY INVESTMENT ACTIVITY

	Revenue Fund	O & M Fund	Healthcare Account	Renewals & Replacements Fund	-----General Reserve Fund----- Gen. Reserve Account	Rate Stabil. Account	PNC LOC Account	Common Bond Debt Service Reserve	Sub-Total Interest Rec.	Sub-Total Cash & Invest.
<b>Balance at September 1, 2024:</b>										
Cash	\$0.00	\$63,069,507.60	\$156,906.40	\$12,371.81	\$11,917,961.92	\$10,104,418.29	\$0.00	\$69,586.44		\$85,330,752.46
US Treasury Notes & Bonds	0.00		0.00	321,702.78		35,395,581.71		39,627,782.07		75,345,066.56
US Government Agencies				2,003,440.00		0.00		9,084,926.34		11,088,366.34
Interest Earned				46,908.16	460,179.68		0.00	656,793.44		1,163,881.28
Interest Receivable	0.00	88,990.71	0.00						88,990.71	
<b>Total Funds</b>	<b>0.00</b>	<b>63,158,498.31</b>	<b>156,906.40</b>	<b>2,384,422.75</b>	<b>12,378,141.60</b>	<b>45,500,000.00</b>	<b>\$0.00</b>	<b>49,439,088.29</b>	<b>88,990.71</b>	<b>172,928,066.64</b>
<b>Add (Deduct):</b>										
Cash Receipts	33,045,551.91	(91,100.50)	0.00							32,954,451.41
Payments of Expenses	0.00	(20,818,453.82)	(11,991.33)							(20,830,445.15)
Transfers From/To Other Accts.	(33,045,551.91)	26,247,872.55	0.00	(54.18)	0.00	0.00	0.00	(34,437.73)		(6,832,171.27)
Interest Income	0.00	239,649.71	0.00	9,632.25	235,249.69		0.00	169,030.52		653,562.17
Interest Receivable	0.00	91,100.50	0.00				0.00		91,100.50	88,990.71
Unrealized Gain/(Loss) on Investments	0.00	0.00	0.00	(39.32)	59,313.79	0.00	0.00	213,242.16		272,516.63
Transfer to Refunding Escrow								0.00		0.00
Reimbursement of Project Costs		0.00								0.00
Payment of Principal & Interest							0.00			0.00
<b>Balance at September 30, 2024</b>	<b>\$0.00</b>	<b>\$68,827,566.75</b>	<b>\$144,915.07</b>	<b>\$2,393,961.50</b>	<b>\$12,672,705.08</b>	<b>\$45,500,000.00</b>	<b>\$0.00</b>	<b>\$49,786,923.24</b>	<b>\$91,100.50</b>	<b>\$179,234,971.14</b>
<b>Composition of September 30, 2024 Balance:</b>										
Cash	\$0.00	\$68,736,466.25	\$144,915.07	\$61,121.62	\$12,622,125.72	\$9,999,860.70	\$0.00	\$467,337.76		\$92,031,827.12
US Treasury Notes & Bonds	0.00		0.00	323,360.94		35,500,139.30		39,777,913.23		75,601,413.47
US Government Agencies				2,003,060.00		0.00		9,161,633.88		11,164,693.88
Interest Earned				6,418.94	50,579.36		0.00	380,038.37		437,036.67
Interest Receivable	0.00	91,100.50	0.00						91,100.50	
<b>Total Funds</b>	<b>\$0.00</b>	<b>\$68,827,566.75</b>	<b>\$144,915.07</b>	<b>\$2,393,961.50</b>	<b>\$12,672,705.08</b>	<b>\$45,500,000.00</b>	<b>\$0.00</b>	<b>\$49,786,923.24</b>	<b>\$91,100.50</b>	<b>\$179,234,971.14</b>



# Illinois Municipal Electric Agency

## SCHEDULE OF MONTHLY INVESTMENT ACTIVITY

	Sub-Total Interest Receivable	Sub-Total Cash & Invest.	2009C  -----Debt Service Fund-----		2010A  -----Debt Service Fund-----		2015A Debt Service Account	Petty Cash	Total Interest Rec.	Total Cash & Invest.
			Debt Service Account	Debt Service Reserve	Debt Service Account	Debt Service Reserve				
Balance at September 1, 2024:										
Cash		\$85,330,752.46	\$97,965.10	\$27,772.56	\$44,159.59	\$17,349.33	\$262,099.72	\$500.00		\$85,780,598.76
US Treasury Notes & Bonds		75,345,066.56	8,857,231.93	6,669,955.35	3,786,855.34	8,272,832.10	19,033,322.52			121,965,263.80
US Government Agencies		11,088,366.34	0.00	12,364,477.12	0.00	0.00	0.00			23,452,843.46
Interest Earned		1,163,881.28	11,014.65	295,238.21	4,676.07	74,449.08	35,488.84			1,584,748.13
Interest Receivable	88,990.71								88,990.71	0.00
<b>Total Funds</b>	<b>\$88,990.71</b>	<b>172,928,066.64</b>	<b>8,966,211.68</b>	<b>19,357,443.24</b>	<b>3,835,691.00</b>	<b>8,364,630.51</b>	<b>19,330,911.08</b>	<b>500.00</b>	<b>88,990.71</b>	<b>232,783,454.15</b>
Add (Deduct):										
Cash Receipts		32,954,451.41								32,954,451.41
Payments of Expenses		(20,830,445.15)						0.00		(20,830,445.15)
Transfers From/To Other Accts.		(6,832,171.27)	1,891,684.04	(150.56)	826,014.60	(76.50)	4,114,699.69			0.00
Interest Income		653,562.17	39,694.19	64,119.02	16,993.06	30,206.52	86,106.77			890,681.73
Interest Receivable	91,100.50	88,990.71							91,100.50	88,990.71
Unrealized Gain/(Loss) on Investments		272,516.63	6,768.52	47,092.31	2,870.10	22,173.93	16,097.38			367,518.87
Transfer to Refunding Escrow		0.00	0.00	0.00	0.00	0.00	0.00			0.00
Reimbursement of Project Costs		0.00								0.00
Payment of Principal & Interest		0.00	0.00		0.00		0.00			0.00
<b>Balance at September 30, 2024</b>	<b>\$91,100.50</b>	<b>\$179,234,971.14</b>	<b>\$10,904,358.43</b>	<b>\$19,468,504.01</b>	<b>\$4,681,568.76</b>	<b>\$8,416,934.46</b>	<b>\$23,547,814.92</b>	<b>\$500.00</b>	<b>\$91,100.50</b>	<b>\$246,254,651.72</b>
Composition of September 30, 2024 Balance:										
Cash		\$92,031,827.12	\$87,747.90	\$222,743.49	\$39,757.79	\$17,410.35	\$246,571.98	\$500.00		\$92,646,558.63
US Treasury Notes & Bonds		75,601,413.47	10,795,320.14	6,693,366.87	4,632,785.82	8,295,229.52	23,232,112.47			129,250,228.29
US Government Agencies		11,164,693.88	0.00	12,386,003.52	0.00	0.00	0.00			23,550,697.40
Interest Earned		437,036.67	21,290.39	166,390.13	9,025.15	104,294.59	69,130.47			807,167.40
Interest Receivable	91,100.50	0.00							91,100.50	
<b>Total Funds</b>	<b>\$91,100.50</b>	<b>\$179,234,971.14</b>	<b>\$10,904,358.43</b>	<b>\$19,468,504.01</b>	<b>\$4,681,568.76</b>	<b>\$8,416,934.46</b>	<b>\$23,547,814.92</b>	<b>\$500.00</b>	<b>\$91,100.50</b>	<b>\$246,254,651.72</b>

Balance Sheet Classifications:

Restricted Investment Accounts	\$116,806,103.82
Cash and Cash Equivalents	91,564,989.36
Temporary Investments	37,883,558.54
	<u>\$246,254,651.72</u>

Interest Receivable

\$91,100.50





# Illinois Municipal Electric Agency

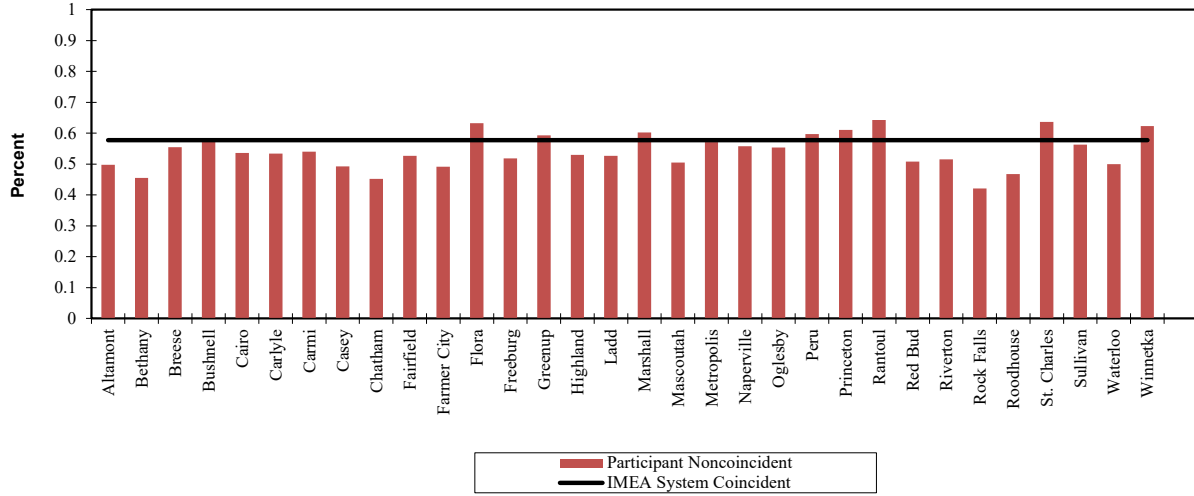
## SCHEDULE OF DEBT COVERAGE(110%)

	One Month Ended September 30, 2024	Total Last 12 Months
<b>REVENUES</b>		
Sales for resale	\$27,191,484	\$308,782,317
Membership assessments	0	0
Other utility operations	(264,089)	11,753,120
Other non-utility operations	0	23,181
Interest income	949,615	10,403,195
Interest income used for Debt Service		0
2006 Debt Service Reserve Fund	0	0
2007A Debt Service Reserve Fund	0	0
2009ABC Debt Service Reserve Fund	0	0
2010A Debt Service Reserve	0	0
Federal BABS Revenue	547,558	6,470,915
Rate stabilization transfer	0	0
<b>Total Revenue</b>	<b>\$28,424,568</b>	<b>\$337,432,728</b>
<b>OPERATIONS AND MAINTENANCE EXPENSES</b>		
Purchased power	\$6,230,206	\$53,784,217
Transmission	5,059,698	54,012,036
Trimble County Units 1 & 2:		0
Fuel	1,196,471	22,424,835
Operations and maintenance	710,139	8,357,617
Prairie State Generating Company:		0
Fuel	1,597,122	21,938,505
Operations and maintenance	2,462,334	27,319,836
Member Payments:		0
Fuel reimbursements	74,422	1,097,162
Capacity payments	685,576	8,214,220
Generation payments	0	10,547
Other utility operations	38,072	1,960,951
Administration and general	752,221	9,256,752
Other	0	0
<b>Total Operations and Maintenance Expenses</b>	<b>\$18,806,260</b>	<b>\$208,376,676</b>
<b>NET REVENUES</b>	<b>\$9,618,308</b>	<b>\$129,056,051</b>
<b>DEBT SERVICE (See calculation below)</b>	<b>\$7,392,660</b>	<b>\$88,864,504</b>
<b>COVERAGE PERCENTAGE</b>	<b>130.11%</b>	<b>145.23%</b>
<b>CUMULATIVE COVERAGE PERCENTAGE</b> (Fiscal Year 2024-2025)	<b>159.57%</b>	
<b>DEBT SERVICE</b>		
Accrued interest-2006 bonds	\$0	\$0
Principal installment-2006 bonds	0	0
Accrued interest-2007A bonds	0	0
Principal installment-2007A bonds	0	0
Accrued interest-2007C bonds	0	0
Principal installment-2007C bonds	0	0
Accrued interest-2009A bonds	0	0
Principal installment-2009A bonds	0	0
Accrued interest-2009C bonds	1,099,639	13,500,604
Principal installment-2009C bonds	1,165,417	13,786,668
Accrued interest-2010A bonds	499,588	6,116,956
Principal installment-2010A bonds	495,833	5,871,664
Accrued interest-2015A bonds	1,626,350	19,993,616
Principal installment-2015A bonds	2,505,833	29,594,996
<b>Debt Service</b>	<b>\$7,392,660</b>	<b>\$88,864,504</b>

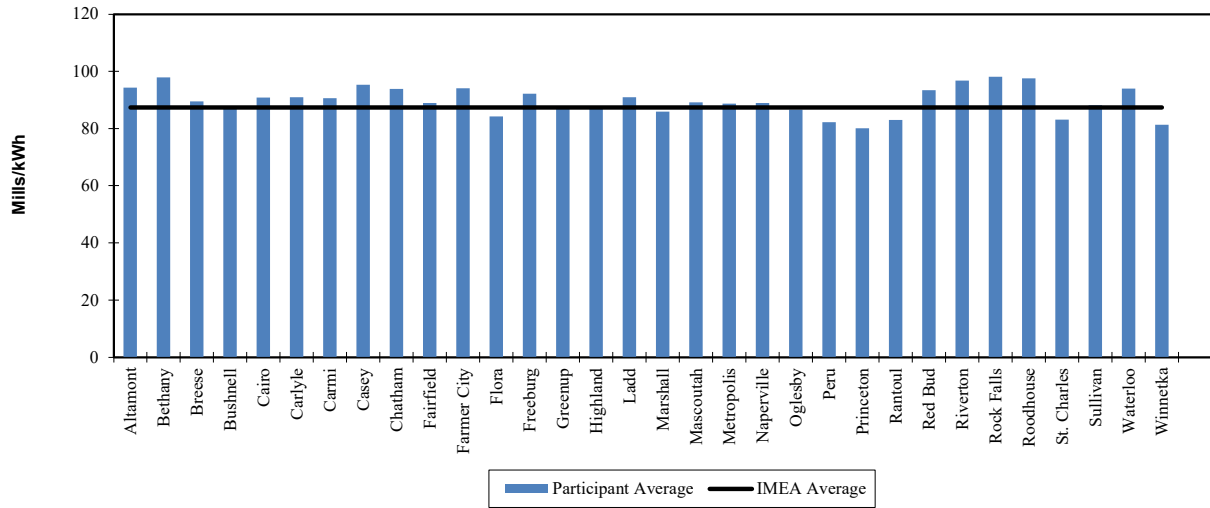


# Illinois Municipal Electric Agency

## Participant Load Factor September 2024



## Participant Average Cost September 2024



Note: Actual peak demand and energy consumption is shown in the monthly operations report.  
Average Cost does not reflect capacity credits to participants.